

For Immediate Release

Investment Corporation

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(Securities Code: 9284)

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The Solar Power Generation and CO2 Reduction Data

Canadian Solar Infrastructure Fund, Inc. (the "Fund" or "CSIF") hereby report its Solar Power Generation and CO2 Reduction data for September 2021.

1. Monthly Solar Power Generation and CO2 Reduction Data

FY of December, 2021									
	Total PV Facilities	Solar Module Output (MW)	Forecast Power Generation (kWh) (A) (*1)	Actual Power Generation (kWh) (B) (*2)	Difference (kWh) (B) - (A)	CO2 Reduction (kg-CO2) (*3)			
July	25	183.97	19,945,070	21,019,751	1,074,681	8,847,419			
August	25	183.97	21,895,467	17,318,577	-4,576,890	7,359,945			
September	25	183.97	18,315,450	15,786,711	-2,528,739	6,652,115			
October			17,561,405						
November			13,968,908						
December			12,072,703						
Total	-	-	103,759,004						

^(*1) Forecast Power Generation is based on the Forecast Power Generation (P50) provided in the independent technical report.

^(*2) Actual Power Generation is based on SCADA (Supervisory Control and Data Acquisition) system data generation.

^(*3) CO2 reduction is calculated as based on adjusted emission coefficient by electric power companies. For more details, please refer to the link (https://www.env.go.jp/press/104919.html).



2. Solar Power Generation During the Month of September 2021

The Fund portfolio generated actual electricity production of 15,786,711kWh during the month of September 2021, equivalent to 86.19% of the forecasted electricity production. The month of September produced lower irradiation in Kyushu area, especially across Oita prefecture, due to the effects of the weather conditions.

	Month of September 2021								
PV Facility	Solar Module Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Actual vs Forecast (%) (B/A)					
CS Shibushi-shi	1.22	128,661	113,896	88.52%					
CS Isa-shi	0.93	97,811	91,250	93.29%					
CS Kasama-shi	2.13	184,004	151,660	82.42%					
CS Isa-shi Dai-ni	2.01	223,403	186,701	83.57%					
CS Yusui-cho	1.75	165,601	167,920	101.40%					
CS Isa-shi Dai-san	2.23	240,686	224,205	93.15%					
CS Kasama-shi Dai-ni	2.10	181,894	153,839	84.58%					
CS Hiji-machi	2.57	278,313	204,302	73.41%					
CS Ashikita-machi	2.35	261,925	239,480	91.43%					
CS Minamishimabara- shi (East)(West)	3.93	443,171	393,868	88.88%					
CS Minano-machi	2.45	231,737	168,288	72.62%					
CS Kannami-cho	1.34	131,961	132,639	100.51%					
CS Mashiki-machi	47.69	5,017,875	4,786,800	95.39%					
CS Koriyama-shi	0.64	59,153	58,420	98.76%					
CS Tsuyama-shi	1.93	182,600	166,497	91.18%					
CS Ena-shi	2.12	206,159	193,250	93.74%					
CS Daisen-cho(A)(B)	27.30	2,628,229	2,180,500	82.96%					
CS Takayama-shi	0.96	80,582	81,615	101.28%					
CS Misato-machi	1.08	100,151	81,961	81.84%					
CS Marumori-machi	2.19	190,432	185,861	97.60%					
CS Izu-shi	10.78	998,296	1,100,770	110.26%					
CS Ishikari Shinshinotsu-mura	2.38	256,462	311,636	121.51%					
CS Osaki-shi Kejonuma	0.95	80,343	84,063	104.63%					
CS Hiji-machi Dai-ni	53.40	5,254,407	3,675,200	69.95%					
CS Ogawara-machi	7.51	691,594	652,090	94.29%					
Portfolio Total	183.97	18,315,450	15,786,711	86.19%					



3. Solar Power Generation During the Period from October 2020 to September 2021

The Fund portfolio generated actual electricity production of 206,472,967kWh during period from October 2020 to September 2021, equivalent to 99.16% of the forecasted electricity production.

Portfolio Total	208,226,571	206,472,967	99.16%	
CS Ogawara-machi	8,783,691	8,607,440	97.99%	
CS Hiji-machi No.2	62,492,925	58,455,200	93.54%	
CS Osaki-shi Kejonuma	925,284	957,370	103.47%	
CS Ishikari Shinshinotsu-mura	2,616,407	2,629,244	100.49%	
CS Izu-shi	12,258,699	13,474,360	109.92%	
CS Marumori-machi	2,494,273	2,502,907	100.35%	
CS Misato-machi	1,308,035	1,336,281	102.16%	
CS Takayama-shi	958,155	894,682	93.38%	
CS Daisen-cho(A)(B)	26,300,276	28,344,098	107.77%	
CS Ena-shi	2,396,833	2,457,690	102.54%	
CS Tsuyama-shi	2,129,184	2,191,157	102.91%	
CS Koriyama-shi	721,955	741,098	102.65%	
CS Mashiki-machi	55,131,722	55,849,000	101.30%	
CS Kannami-cho	1,577,090	1,570,416	99.58%	
CS Minano-machi	3,083,379	2,774,632	89.99%	
CS Minamishimabara-shi (East)(West)	4,805,971	4,832,386	100.55%	
CS Ashikita-machi	2,714,341	2,595,926	95.64%	
CS Hiji-machi	3,122,215	3,025,427	96.90%	
CS Kasama-shi Dai-ni	2,380,593	2,280,772	95.81%	
CS Isa-shi Dai-san	2,628,034	2,406,210	91.56%	
CS Yusui-cho	2,082,014	1,835,390	88.15%	
CS Isa-shi Dai-ni	2,432,792	2,202,220	90.52%	
CS Kasama-shi	2,410,960	2,262,677	93.85%	
CS Isa-shi	1,061,158	992,100	93.49%	
CS Shibushi-shi	1,410,584	1,254,284	88.92%	
J	(kWh) (A)	(kWh) (B)	(%) (B/A)	
PV Facility	Generation	Generation	Actual vs Forecast	
	From October 2020 to Se	Actual Power		