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For immediate release

Infrastructure Fund Issuer

Takara Leben Infrastructure Fund, Inc.

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Notice of Monthly Electricity Generation of Solar Power Generation Facilities for July 2022

Takara Leben Infrastructure Fund, Inc. hereby announces the monthly power generation of the solar power generation facilities and CO₂ Reduction under its ownership as of the end of July 2022 as follows.

【Monthly Electricity Generation and CO₂ Reduction】

Fiscal Period Ended November 2022						
	Number of Solar Power Plant	Panel Output (kW)	Forecast Power Generation (kWh) (A)(Note1)	Actual Power Generation (kWh) (B)	Difference (kWh) (B)-(A)	CO ₂ Reduction (kg-CO ₂) (Note2)
June	42	171,538.48	17,865,386	19,793,809	+1,928,423	8,959,366
July	42	171,538.48	18,717,713	19,694,060	+976,347	8,880,705
August	—	—	20,725,963	—	—	—
September	—	—	—	—	—	—
October	—	—	—	—	—	—
November	—	—	—	—	—	—
Total	—	—	—	—	—	—

Due to relatively longer monthly sunshine durations in nationwide, power generation of the entire portfolio for July 2022 had reached 19,694,060 kWh, which is approximately 5.2% higher than the estimated electricity generation on the basis of the expected amounts of electricity generation in the 50th percentiles of probability of exceedance.

The decrease in the amount of electricity generated at the LS Sakuragawa Shimoizumi is due to the fact that one of the two power conditioners has stopped generating electricity as a result of the earthquake off the coast of Fukushima Prefecture that occurred on March 16, 2022. The power plant is continuing to implement restoration measures.

The decrease in the amount of electricity generated at the LS Shirahama Power Station is due to the effects of solar radiation and the fact that some of the power conditioners (11 out of 128 units) have stopped generating electricity due to malfunctions and other reasons.

(Note1) The estimated electricity generation is the total of the expected amounts of electricity generation in the 50th percentile of probability of exceedance calculated by a third party on the basis of the database for hourly solar radiation for a year and others.

(Note2) CO2 reduction is calculated as based on adjusted emission coefficient by electric power companies. For more details, please refer to the link (Japanese): <https://ghg-santeikohyo.env.go.jp/calc>

【Monthly Electricity Generation and CO2 Reduction by Power Plant】

July 2022						
No.	Name	Panel Output (kW)	Forecast Power Generation (kWh)(A) (Note)	Actual Power Generation (kWh)(B)	Difference (kWh) (B)-(A)	CO2 Reduction (kg-CO2)
S-01	LS Shioya	2,987.25	258,269	310,239	+51,970	136,815
S-02	LS Chikusei	1,205.67	108,108	123,764	+15,656	54,580
S-03	LS Chiba Wakabaku	705.10	83,642	78,455	-5,187	34,599
S-04	LS Miho	1,373.70	131,728	151,268	+19,540	66,709
S-05	LS Kirishima Kokubu	2,009.28	202,222	209,460	+7,238	77,500
S-06	LS Sosa	1,796.08	191,133	244,251	+53,118	107,715
S-07	LS Miyagi Osato	2,040.00	191,774	221,029	+29,255	115,156
S-08	LS Mito Takada	2,128.00	225,461	251,927	+26,466	111,100
S-09	LS Aomori Hiranai	1,820.00	203,877	217,966	+14,089	113,560
S-10	LS Tone Fukawa	2,467.08	256,333	301,877	+45,544	133,128
S-11	LS Kamisu Hasaki	1,200.00	144,933	167,199	+22,266	73,735
S-12	LS Tsukuba Bounai	2,469.60	262,125	280,780	+18,655	123,824
S-13	LS Hokota	1,913.60	203,795	237,714	+33,919	104,832
S-14	LS Nasu Nakagawa	19,800.00	1,847,239	2,079,360	+232,121	916,998
S-15	LS Fujioka A	612.00	62,490	73,277	+10,787	32,315
S-16	LS Inashiki Aranuma1	2,725.68	323,641	341,279	+17,638	150,504
S-17	LS Fujioka B	2,420.80	248,469	293,213	44,744	129,307
S-18	LS Inashiki Aranuma2	1,200.00	143,288	154,012	+10,724	67,919
S-19	LS Sakuragawa Shimoizumi	2,535.04	250,578	154,743	-95,835	68,242

S-20	LS Fukushima Yamatsuri	1,327.36	138,162	145,769	+7,607	75,946
S-21	LS Shizuoka Omaezaki	1,098.24	125,905	122,422	-3,483	53,009
S-22	LS Mie Yokkaichi	1,984.50	220,103	198,179	-21,924	85,812
S-23	LS Sakuragawa Nakaizumi	2,698.24	262,150	304,023	+41,873	134,074
S-24	LS Shirahama	7,839.76	941,992	841,000	-100,992	267,438
S-25	LS Takahagi	1,194.60	114,887	120,443	+5,556	53,115
S-26	LS Hanno Misugidai	2,402.40	258,404	255,597	-2,807	112,718
S-27	LS Sakuragawa 1	2,545.92	246,244	291,225	+44,981	128,430
S-28	LS Sakuragawa 4	2,421.12	234,775	282,788	+48,013	124,710
S-29	LS Chiba Sammu East/West	5,059.20	566,097	623,011	+56,914	269,764
S-30	LS Nagasaki Isahaya	2,022.46	214,165	172,747	-41,418	63,916
S-31	LS Shioya 2	11,469.60	1,083,013	1,233,210	+150,197	543,846
S-32	LS Hiroshima Mihara	11,216.70	1,262,165	1,301,920	+39,755	761,623
S-33	LS Sakuragawa 2・3	5,091.84	489,874	549,744	+59,870	242,437
S-34	LS Fukushima Kagamiishi 1	712.32	75,960	80,925	+4,965	42,162
S-35	LS Fukushima Kagamiishi 2	712.32	76,812	82,181	+5,369	42,816
S-36	LS Chiba Narita	1,296.00	124,640	140,880	+16,240	62,128
S-37	LS Iwate Hirono	2,273.70	225,588	174,845	-50,743	91,094
S-38	LS Miyagi Matsushima	14,246.40	1,620,474	1,678,100	+57,626	726,617
S-39	LS Kagoshima Kanoya	1,172.08	126,875	127,670	+795	47,238
S-40	LS Miyagi Osato 2	2,231.10	236,335	241,584	+5,249	125,865
S-41	LS Okayama Tsuyama 1, 2 & 3	6,477.74	749,856	751,935	+2,079	439,882
S-42	LS Chiba Katsuura	30,636.00	3,984,133	4,082,050	+97,917	1,767,528
Total	—	171,538.48	18,717,713	19,694,060	+976,347	8,880,705

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