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For immediate release

Infrastructure Fund Issuer

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Notice of Monthly Electricity Generation of Solar Power Generation Facilities for August 2022

Takara Leben Infrastructure Fund, Inc. hereby announces the monthly power generation of the solar power generation facilities and CO₂ Reduction under its ownership as of the end of August 2022 as follows.

【Monthly Electricity Generation and CO₂ Reduction】

Fiscal Period Ended November 2022						
	Number of Solar Power Plant	Panel Output (kW)	Forecast Power Generation (kWh) (A)(Note1)	Actual Power Generation (kWh) (B)	Difference (kWh) (B)-(A)	CO ₂ Reduction (kg-CO ₂) (Note2)
June	42	171,538.48	17,865,386	19,793,809	+1,928,423	8,959,366
July	42	171,538.48	18,717,713	19,694,060	+976,347	8,880,705
August	42	171,538.48	20,725,963	18,599,791	-2,126,173	8,289,187
September	—	—	16,539,711	—	—	—
October	—	—	—	—	—	—
November	—	—	—	—	—	—
Total	—	—	—	—	—	—

Due to relatively longer monthly sunshine durations in nationwide, power generation of the entire portfolio for August 2022 had reached 18,599,791 kWh, which is approximately 10.3% lower than the estimated electricity generation on the basis of the expected amounts of electricity generation in the 50th percentiles of probability of exceedance.

The decrease in the amount of electricity generated at the LS Sakuragawa Shimoizumi is due to the fact that one of the two power conditioners has stopped generating electricity as a result of the earthquake off the coast of Fukushima Prefecture that occurred on March 16, 2022. The power plant is continuing to implement restoration measures.

(Note1) The estimated electricity generation is the total of the expected amounts of electricity generation in the 50th percentile of probability of exceedance calculated by a third party on the basis of the database for hourly solar radiation for a year and others.

(Note2) CO2 reduction is calculated as based on adjusted emission coefficient by electric power companies.
For more details, please refer to the link (Japanese): <https://ghg-santeikohyo.env.go.jp/calc>

【Monthly Electricity Generation and CO2 Reduction by Power Plant】

August 2022						
No.	Name	Panel Output (kW)	Forecast Power Generation (kWh)(A) (Note)	Actual Power Generation (kWh)(B)	Difference (kWh) (B)-(A)	CO2 Reduction (kg-CO2)
S-01	LS Shioya	2,987.25	275,218	255,930	-19,288	112,865
S-02	LS Chikusei	1,205.67	120,551	119,122	-1,429	52,533
S-03	LS Chiba Wakabaku	705.10	75,484	68,269	-7,215	30,107
S-04	LS Miho	1,373.70	143,552	146,647	+3,095	64,671
S-05	LS Kirishima Kokubu	2,009.28	211,899	223,459	+11,560	107,037
S-06	LS Sosa	1,796.08	213,288	225,931	+12,643	99,636
S-07	LS Miyagi Osato	2,040.00	212,432	192,485	-19,947	87,966
S-08	LS Mito Takada	2,128.00	252,556	239,978	-12,578	105,830
S-09	LS Aomori Hiranai	1,820.00	202,699	188,857	-13,842	86,308
S-10	LS Tone Fukawa	2,467.08	308,135	256,064	-52,071	112,924
S-11	LS Kamisu Hasaki	1,200.00	163,242	153,009	-10,233	67,477
S-12	LS Tsukuba Bounai	2,469.60	284,441	265,278	-19,163	116,988
S-13	LS Hokota	1,913.60	227,522	226,770	-752	100,006
S-14	LS Nasu Nakagawa	19,800.00	2,170,521	1,772,860	-397,661	781,831
S-15	LS Fujioka A	612.00	69,939	67,762	-2,177	29,883
S-16	LS Inashiki Aranuma1	2,725.68	362,722	310,745	-51,977	137,039
S-17	LS Fujioka B	2,420.80	278,154	268,919	-9,235	118,593
S-18	LS Inashiki Aranuma2	1,200.00	163,504	139,825	-23,679	61,663
S-19	LS Sakuragawa Shimoizumi	2,535.04	287,333	146,540	-140,793	64,624
S-20	LS Fukushima Yamatsuri	1,327.36	152,526	119,972	-32,554	54,827

S-21	LS Shizuoka Omaezaki	1,098.24	144,424	133,592	-10,832	57,845
S-22	LS Mie Yokkaichi	1,984.50	224,484	181,772	-42,712	78,707
S-23	LS Sakuragawa Nakaizumi	2,698.24	299,826	288,607	-11,219	127,276
S-24	LS Shirahama	7,839.76	954,387	896,700	-57,687	313,845
S-25	LS Takahagi	1,194.60	131,236	114,689	-16,547	50,578
S-26	LS Hanno Misugidai	2,402.40	277,506	230,558	-46,948	101,676
S-27	LS Sakuragawa 1	2,545.92	281,578	276,126	-5,452	121,772
S-28	LS Sakuragawa 4	2,421.12	263,248	263,629	+381	116,260
S-29	LS Chiba Sammu East/West	5,059.20	639,642	572,405	-67,237	247,851
S-30	LS Nagasaki Isahaya	2,022.46	227,069	227,457	+388	108,952
S-31	LS Shioya 2	11,469.60	1,133,359	1,013,380	-119,979	446,901
S-32	LS Hiroshima Mihara	11,216.70	1,485,919	1,438,070	-47,849	749,234
S-33	LS Sakuragawa 2・3	5,091.84	560,201	520,098	-40,103	229,363
S-34	LS Fukushima Kagamiishi 1	712.32	78,274	68,301	-9,973	31,214
S-35	LS Fukushima Kagamiishi 2	712.32	78,965	69,792	-9,173	31,895
S-36	LS Chiba Narita	1,296.00	144,905	133,610	-11,295	58,922
S-37	LS Iwate Hirono	2,273.70	233,809	196,612	-37,197	89,852
S-38	LS Miyagi Matsushima	14,246.40	1,707,188	1,450,900	-256,288	628,240
S-39	LS Kagoshima Kanoya	1,172.08	135,887	136,848	+961	65,550
S-40	LS Miyagi Osato 2	2,231.10	235,130	211,193	-23,937	96,515
S-41	LS Okayama Tsuyama 1, 2 & 3	6,477.74	829,457	808,510	-20,947	421,234
S-42	LS Chiba Katsuura	30,636.00	4,483,750	3,978,520	-505,230	1,722,699
Total	—	171,538.48	20,725,963	18,599,791	-2,126,173	8,289,187

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