

Commencement date of electronic provision: May 25, 2023

223rd Annual Shareholders Meeting

Other Matters Subject to Electronic Provision

(Matters omitted from the documents to be delivered)

Basic Policy on Development of Internal Control System and

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223rd Fiscal Year (April 1, 2022 to March 31, 2023)

TOKYO GAS CO., LTD.

Basic Policy on Development of Internal Control System and Overview of Operational Status of the System

Overview of the resolution by the Board of Directors on the Company's operations and the system for ensuring appropriateness of operations of the group of companies consisting of the Company and its subsidiaries ('Basic Policy on Development of Internal Control System') and overview of operational status of the system are as follows:

I. Basic Policy on Development of Internal Control System

The Company passed a resolution to revise the 'Basic Policy on Development of Internal Control System' at the meeting of its Board of Directors held on March 23, 2022, as follows:

Tokyo Gas Co., Ltd. (hereinafter, 'the Company') is committed to achieving sustainable growth and increasing corporate value over the medium to long term by clarifying management and execution responsibilities, strengthening supervision and auditing functions, and promoting accurate and prompt decision-making and efficient business execution, while ensuring legality, soundness, and transparency based on its Management Philosophy.

The group of companies consisting of the Company and its subsidiaries (hereinafter collectively referred to as 'the Group') shall aim for its perpetual development by respecting each company's independency and setting the pursuit of overall optimization as its philosophy.

In light of the above, the Board of Directors shall establish a basic policy for the development of the internal controls system in order to ensure the appropriateness of the Group's business operations. Based on this Policy, the Corporate Executive Officers shall assume the role and responsibility of effectively establishing and operating the internal controls system of the Group.

- (1) System to Ensure that the Execution of Duties by Officers and Employees of the Group Complies with Laws and Regulations and the Articles of Incorporation
 - 1) Establish and comply with the 'Our Code of Conduct' as the basis of the compliance system.
 - 2) Establish the philosophy and system of the compliance activities and work for the growth of compliance awareness by continuous education and training, etc.
 - 3) Establish internal reporting and consultation service counters both within and outside the Group, and report the status of their operation to the Audit Committee. No person who uses the aforementioned service counters shall be subject to any disadvantageous treatment on the basis of having used the service counters.
 - 4) Establish an organization to manage the rules and regulations related to the internal controls of the Group to ensure legal compliance, cyber security, and similar matters.
 - 5) Establish a department in charge of the internal audit of the Group (hereinafter the 'Internal Audit Division') to efficiently and effectively audit the status of business operations. The Internal Audit Division shall report the results of its audits to the Audit Committee and the directors, etc., of the audited subsidiaries.
 - 6) Establish policies and systems for the development and operation of internal controls over financial reports and the evaluation of their effectiveness, and ensure the reliability of financial reporting.
 - 7) Establish policies and systems for the prevention of insider trading and information disclosure, and ensure the legality, appropriateness, and promptness of the handling of relevant information.
 - 8) Set forth matters such as resolutely rejecting illegal or unreasonable demands from anti-social forces, etc., in 'Our Code of Conduct,' and take appropriate measures.
- (2) System for Storage and Management of Information Related to the Execution of Duties by Corporate Executive Officers
 - 1) Set forth the handling of documents and electronic or magnetic records with respect to information, etc., related to the execution of duties by Corporate Executive Officers, and store and manage such information in an appropriate and reliable manner, making it available for inspection as necessary.
- (3) Rules and Other Systems for Management of the Risk of Loss of the Group
 - 1) Establish and operate the risk management system in accordance with the 'Risk Management Policy' with the Corporate Executive Officer and President as the General Manager. The system shall be structured to immediately report to the Corporate Executive Officers and Audit Committee members when matters that may cause serious damage to management are found.
 - 2) Set forth a system and business continuity plan in the event of a disaster, manufacturing and supply disruption, or other unexpected emergency, and take prompt and appropriate action.

- (4) Systems to Ensure Efficient Execution of Duties by Corporate Executive Officers
 - 1) Regularly report to the Board of Directors on the formulation and progress of the medium- and long-term management plans and single-year management plans of the Company and its important subsidiaries, as well as other matters prescribed in the 'Regulations of the Board of Directors.'
 - 2) Establish a meeting body to support the rational decision-making of Corporate Executive Officers on important management matters, and consider multiple aspects as necessary. Establish an advisory body to the said meeting body to make recommendations from a professional perspective on matters related to investment, capital contribution, financing, and other important matters.
 - 3) Set forth the decision-making authority and division of duties regarding the execution of business operations, and clarify the responsibilities and authority thereof.
- (5) System to Ensure Appropriateness of Operations at the Group's Subsidiaries
 - 1) Set forth policies and systems for the management of subsidiaries, require the directors, etc., of subsidiaries to determine the basic policies for the development of internal controls systems and establish and operate such systems, and manage subsidiaries through the approval of matters to be submitted to the shareholders meetings of subsidiaries and the reporting of other important matters, etc.
- (6) Matters Concerning Employees, etc., Assisting the Audit Committee in Performing its Duties
 - 1) Establish a dedicated organization to assist the Audit Committee in its duties and assign necessary employees, etc. Prepare an environment in which such employees, etc., can smoothly perform such supporting duties under the direction and orders of the Audit Committee.
 - 2) Decisions on personnel-related matters concerning such employees, etc., shall be made with the consent of the Audit Committee.
- (7) System for Reporting to the Audit Committee and System for Ensuring Effective Auditing by the Audit Committee
 - 1) The officers, employees, etc., of the Group shall report to the Audit Committee or the Audit Committee members without delay on matters prescribed by laws and regulations, or on matters for which the Audit Committee requests a report. No person who has made the aforementioned report shall be subject to any disadvantageous treatment on the basis of having made such report.
 - 2) Guarantee that the Audit Committee members selected by the Audit Committee may attend important meetings and state their opinions from the viewpoint of legality, etc., when deemed necessary, and may obtain important information.
 - 3) Bear expenses, etc., when the Audit Committee members request such expenses, etc., in accordance with laws and regulations.
 - 4) Take measures to ensure that the Audit Committee is able to conduct its auditing activities effectively, including coordination with the Internal Audit Division, financial auditors, and Directors of subsidiaries.
 - 5) Upon request of the Audit Committee, the Corporate Executive Officer and President shall conduct an investigation and report the results thereof to the Audit Committee.

II. Overview of Operational Status of Internal Control System

(1) System to Ensure that the Execution of Duties by Officers and Employees of the Group Complies with Laws and Regulations and the Articles of Incorporation

We have set up 'Tokyo Gas Group Compliance Consulting Units' both inside and outside the Group, which deal with whistleblowing and inquiries from staff in the Company and all of its subsidiaries. We are also using our intranet, etc. to inform everyone that we have the said unit, while trying to increase awareness of the rules for preventing whistleblowers from being subject to unfair treatment.

The Internal Audit Department, an internal audit division, performs an audit on each department of the Company and subsidiaries to examine compliance, effectiveness and efficiency of operations, and information security, and provides recommendations on improvements as needed. The Internal Audit Department reports, as appropriate, the results of its audits to the Audit Committee and the directors, etc., of the audited subsidiaries.

Representative Corporate Executive Officer, President and CEO has established the 'Regulations Concerning the Development and Operation of Internal Controls over Financial Reports and the Evaluation of Their Effectiveness,' and is working to develop and operate internal controls in a proper and appropriate manner, while also receiving audit by the Accounting Auditor on the evaluation results to ensure the reliability of financial reports.

(2) System for Storage and Management of Information Related to the Execution of Duties by Corporate Executive Officers

We preserve and manage approval documents, minutes, etc., related to the decision on important business execution or supervision thereof in an appropriate and reliable manner pursuant to the 'Document-handling Regulations' and the 'Information Security Management Regulations' so that they are available for inspection as necessary.

(3) Rules and Other Systems for Management of the Risk of Loss of the Group

We have established specific risk management processes in the 'Risk Management Regulations' and annually perform review of risks that may have a significant impact on the business of the Company and its subsidiaries. In addition, the Risk Management Committee and the risk management unit ascertain the status of the risk management and consider the countermeasures.

We have established a framework of responding to large-scale disasters, accidents and other unexpected emergencies in accordance with the 'Emergency Response Organization Regulations.' During this fiscal year, we took response actions on two occasions.

(4) System to Ensure Efficient Execution of Duties by Corporate Executive Officers

The formulation, status of progress and other matters of the management plans of the Company and its important subsidiaries are regularly reported to the Board of Directors. In addition, we have established the 'Management Committee' comprising Corporate Executive Officers and Executive Officers with Titles, and regularly deliberate important management matters.

(5) System to Ensure Appropriateness of Operations at the Group's Subsidiaries

Corporate Executive Officers received reports on important matters such as financial statements related to business results from its subsidiaries and gave prior approval in accordance with the 'Regulations on the Management of Subsidiaries.'

(6) Matters Concerning Employees, etc., Assisting the Audit Committee in Performing its Duties

We established the Audit Committee Office as a dedicated organization to assist the Audit Committee in its duties and assigned four staff members. We also created an environment in which such employees, etc. can smoothly perform such supporting duties. In addition, we make decisions on personnel-related matters concerning such employees, etc. with the consent of the Audit Committee.

(7) System for Reporting to the Audit Committee and System for Ensuring Effective Auditing by the Audit Committee

The officers, employees, etc., of the Group report to the Audit Committee or the Audit Committee Members without delay on matters prescribed by laws and regulations, or on matters for which the Audit Committee requests a report.

We secure opportunities for Audit Committee members selected by the Audit Committee to attend important meetings including those of the Management Committee, the Business Ethics Committee, and the Risk Management Committee and state their opinions from the viewpoint of legality, etc. when deemed necessary, and also to obtain important information.

We take necessary measures so that the Audit Committee is able to conduct its auditing activities effectively, including coordination with the Internal Audit Department, Accounting Auditor and Directors of subsidiaries, etc. During this fiscal year, the Internal Audit Department, the Accounting Auditor and the Audit & Supervisory Board Members of subsidiaries organized meetings for 17 times, 15 times and 13 times, respectively, to exchange information and opinions with the Audit Committee or full-time Audit Committee Members.

Consolidated Statement of Changes in Equity
From April 1, 2022 to March 31, 2023

(Millions of yen)

| | Shareholders' equity | | | | |
|---|----------------------|-----------------|-------------------|-----------------|----------------------------|
| | Share capital | Capital surplus | Retained earnings | Treasury shares | Total shareholders' equity |
| Balance at beginning of current period | 141,844 | 846 | 1,051,600 | (3,524) | 1,190,766 |
| Cumulative effects of changes in accounting policies | | | 24,584 | | 24,584 |
| Restated balance | 141,844 | 846 | 1,076,184 | (3,524) | 1,215,350 |
| Changes of items during period | | | | | |
| Dividends of surplus | | | (29,485) | | (29,485) |
| Transfer from retained earnings to capital surplus | | 821 | (821) | | - |
| Profit attributable to owners of parent | | | 280,916 | | 280,916 |
| Purchase of treasury shares | | | | (16,031) | (16,031) |
| Disposal of treasury shares | | | | 12 | 12 |
| Retirement of treasury shares | | | (15,885) | 15,885 | - |
| Change in treasury shares of parent arising from transactions with non-controlling shareholders | | (1,668) | | | (1,668) |
| Net changes of items other than shareholders' equity | | | | | |
| Total changes of items during period | - | (846) | 234,724 | (134) | 233,743 |
| Balance at end of current period | 141,844 | - | 1,310,908 | (3,658) | 1,449,094 |

| | Accumulated other comprehensive income | | | | | Non-controlling interests | Total net assets |
|---|---|------------------------------------|---|---|--|---------------------------|------------------|
| | Valuation difference on available-for-sale securities | Deferred gains or losses on hedges | Foreign currency translation adjustment | Remeasurements of defined benefit plans | Total accumulated other comprehensive income | | |
| Balance at beginning of current period | 18,866 | (11,904) | 32,545 | (3,076) | 36,430 | 29,368 | 1,256,566 |
| Cumulative effects of changes in accounting policies | | | | | | | 24,584 |
| Restated balance | 18,866 | (11,904) | 32,545 | (3,076) | 36,430 | 29,368 | 1,281,150 |
| Changes of items during period | | | | | | | |
| Dividends of surplus | | | | | | | (29,485) |
| Transfer from retained earnings to capital surplus | | | | | | | - |
| Profit attributable to owners of parent | | | | | | | 280,916 |
| Purchase of treasury shares | | | | | | | (16,031) |
| Disposal of treasury shares | | | | | | | 12 |
| Retirement of treasury shares | | | | | | | - |
| Change in treasury shares of parent arising from transactions with non-controlling shareholders | | | | | | | (1,668) |
| Net changes of items other than shareholders' equity | 12,088 | 2,278 | 53,681 | 4,830 | 72,879 | 1,528 | 74,407 |
| Total changes of items during period | 12,088 | 2,278 | 53,681 | 4,830 | 72,879 | 1,528 | 308,151 |
| Balance at end of current period | 30,954 | (9,626) | 86,226 | 1,754 | 109,309 | 30,896 | 1,589,301 |

Notes to the Consolidated Financial Statements

From April 1, 2022 to March 31, 2023

[Basis of Preparing Consolidated Financial Statements]

1. Scope of consolidation

(1) Number of consolidated subsidiaries

Number of consolidated subsidiaries: 102

Names of principal consolidated subsidiaries

Tokyo Gas America Ltd., TOKYO GAS AUSTRALIA PTY LTD, TG Natural Resources LLC, TG Aktina Holdings LLC, Tokyo Gas United Kingdom Ltd., Tokyo Gas Asia Pte. Ltd., Tokyo Gas Real Estate Co., Ltd., Tokyo Gas Network Co., Ltd., Tokyo Gas Engineering Solutions Corporation, Tokyo Gas International Holdings B.V., Ohgishima Power Co., Ltd., Nagano Toshi Gas Inc., Prominet Power Co., Ltd., Tokyo LNG Tanker Co., Ltd., Capty Co., Ltd., Tokyo Gas Chemicals Co., Ltd., Tokyo Gas Lease Co., Ltd., TOKYO GAS i NET CORP., TG PLUS Co., Ltd., Nijio Co., Ltd., TG Global Trading Co., Ltd. Gunmaannaka solar power LLC, Ichihara Yawatafuto Biomass Power GK and Fushiki Manyofuto Biomass Power GK

Tokyo Gas Energy Co., Ltd. is no longer a consolidated subsidiary due to the sale of all shares held.

(2) Number of unconsolidated subsidiaries

Number of unconsolidated subsidiaries: 7

Names of principal unconsolidated subsidiaries

Harumi Eco Energy Co., Ltd., Toukyou Solar LLC

Unconsolidated subsidiaries are excluded from the scope of consolidation all due to their small size and the immaterial effect of total assets, net sales, and of profit or loss (amount corresponding to our interest) and of retained earnings and others (amount corresponding to our interest) of each company on the Consolidated Financial Statements.

2. Application of equity method

(1) Number of unconsolidated subsidiaries and associates accounted for using equity method

Number of unconsolidated subsidiaries

accounted for using equity method:

0

Number of associates accounted for using equity method:15

Names of principal entities accounted for using equity method:

TOKYO TIMOR SEA RESOURCES INC., GAS MALAYSIA BERHAD,
Birdsboro Power Holdings II,LLC, SHIBA PARK SPECIAL PURPOSE
COMPANY, Bajio Generating VOF

(2) Names, etc. of principal unconsolidated subsidiaries and associates not accounted for using equity method

The Company's principal unconsolidated subsidiaries and associates not accounted for using equity method: Ark Hills Heat Supply Co., Ltd.

The unconsolidated subsidiaries and associates not accounted for using equity method were excluded from the scope of application of equity methods, due to the immaterial effect of the total amount of profit or loss (amount corresponding to our interest) and the retained earnings and others (amount corresponding to our interest) on the Consolidated Financial Statements and, as a whole, their insignificance.

3. Accounting policies

(1) Valuation bases and methods of significant assets

1) The valuation basis and method of securities are as follows:

Held-to-maturity debt securities are stated at amortized cost.

Available-for-sale securities other than shares, etc. without a market price are carried at fair value, with valuation differences, reported in a separate component of net assets. The cost of securities sold is determined by the moving-average method.

Available-for-sale securities such as shares without a market price are stated at cost, as determined by the moving-average method.

2) Derivatives are valued by the fair value method.

3) Inventories (merchandise and finished goods, work in process, and raw materials and supplies) are mainly stated at cost, as determined by the moving-average method (consolidated balance

sheet values are calculated using the book value reduction method based on declining profitability).

- (2) Methods of depreciation and amortization of significant depreciable assets
 - 1) The declining-balance method is mainly applied for property, plant and equipment. However, the straight-line method is applied for buildings (excluding building fixtures) acquired on or after April 1, 1998, and facilities attached to buildings and structures acquired on or after April 1, 2016.
Durable years are mainly determined based on the 'Corporation Tax Act.'
 - 2) The straight-line method is mainly applied for intangible assets.
Software for internal use is amortized by the straight-line method over the internally available period (five to ten years).
The units of production method is mainly applied for outlays recognized as assets in exploration and development.
- (3) Basis for significant provisions
 - 1) To reserve for loss on doubtful accounts such as accounts receivable - trade and loans receivable, etc., general allowances are provided using a rate determined by past bad debts experience and also specific allowances are provided for the estimated amounts considered to be uncollectible after reviewing individual collectibles of certain doubtful accounts such as bankruptcy/ rehabilitation claims.
 - 2) Provision for share awards for directors (and other officers) is an allowance to provide outlays for retirement benefits expenses in the form of company shares issued at the time of retirement. It corresponds to the points granted by the Company to its Directors and Executive Officers while in office, based on the stock-based remuneration system using trust. The number of shares to be delivered based on the points allocated to the Directors and Executive Officers and the estimated amount to be paid are recorded on the consolidated balance sheet date.
 - 3) The Company and certain consolidated subsidiaries provide provision for gas holder repairs for periodic maintenance and repair of spherical gas holding tanks by distributing the estimated related costs to each fiscal term during the period until the next scheduled repair.
 - 4) Provision for safety measures is an allowance to provide outlays for expenses required to ensure the safety of gas consumers. We have individually recorded the estimated future expenses that will be required after the consolidated balance sheet date, such as expenses required for work on exchanging valve connections for gas appliances with air extractor vents for valve connections without air extractor vents.
 - 5) Provision for contract loss in regards to appliance warranties is an allowance to provide outlays for losses that may arise in performing maintenance warranties contract for the appliances sold, based on the estimated amount of loss.
 - 6) Provision for point program is an allowance to provide outlays for expenses arising through the use of point service. The estimated future expenses required after the consolidated balance sheet date are recorded.
- (4) Basis for revenue and expenses
 - 1) Revenues associated with the sales of merchandise and finished goods
Sales of merchandise and finished goods consist mainly of the sales of city gas, liquefied natural gas (LNG) and electricity, as well as the sales of energy (gas, electric power, steam, and others) in energy service business. In all these sales transactions, revenue is recognized either at each time of supply where the obligation to supply arises over the contract term based on the contractual terms set out under the sales contracts, etc. with customers, or at the point of delivery where merchandise and finished goods are delivered at certain point in time, as performance obligations are deemed to be satisfied upon customers' obtainment of control of merchandise and finished goods at the respective timing described above.
In the sale of electric power, the renewable energy generation promotion surcharge corresponds to the amount of money collected on behalf of a third party and thus is not included in the transaction price. Hence, revenue from the sale of electric power is determined at the net amount after deducting the surcharge payable to such a third party from the amount of consideration received from customers.
Consideration is received normally within one year after the satisfaction of performance obligations in most cases, without involving significant financing component.
 - 2) Revenues associated with the provision of services and others
In the provision of services such as maintenance service related to gas appliances, etc., service is provided over the contract term, where the revenue is recognized based on the understanding

that performance obligations are progressively satisfied as time passes during the term. In the provision of transmission service of city gas using the gas pipeline network, transmission obligations arise over the contract term, and performance obligations are satisfied as transmission is conducted. Still the revenue from such provision is recognized on a meter-reading date basis according to the Regulation on Accounting at Gas Utilities.

For the transactions combining the sales of merchandise and finished goods with the provision of services, each promise to deliver goods or services to a customer is identified as separate performance obligations, where the transaction price is allocated to each performance obligations in proportion primarily to the corresponding observable independent sales price.

Consideration is received normally in the form of advance payment prior to the satisfaction of performance obligations based on the contractual terms, without involving significant financing component.

3) Revenues associated with engineering contract

In contract engineering work for gas appliance installation or gas fitting, revenue is recognized based on the estimated progress of work over a period for contracts involving a longer work period. Whereas, for contracts involving a short work period, revenue is recognized based on the alternative procedure prescribed under Paragraph 95 of the 'Implementation Guidance on the Accounting Standard for Revenue Recognition' at the point in time when performance obligations are completely satisfied.

Normally consideration is received largely in proportion to the progress in the satisfaction of performance obligations measured by the achievement of contract milestone, or in the form of advance payment prior to the satisfaction of performance obligations based on the contractual terms, without involving significant financing component.

(5) Other significant matters for preparing Consolidated Financial Statements

1) Method and period of amortization of goodwill

Goodwill is amortized over twenty years or less under the straight-line method depending on the reasons for recognition of goodwill.

2) Method for accounting for retirement benefits

To provide for retirement benefits to employees, the Company records the amount of retirement benefit obligations, based on the estimated amount at the end of the current fiscal year, minus pension plan assets as a retirement benefit liability; note, however, that, in the case where the amount of pension assets exceeds that of retirement benefit obligations, it is recorded as a retirement benefit asset.

Actuarial differences are mainly recorded as expenses in one lump-sum in the fiscal year following the fiscal year in which the actuarial gain or loss incurs.

Unrecognized actuarial differences and unrecognized prior service costs are posted as remeasurements of defined benefit plans in accumulated other comprehensive income under the net assets section after adjusting for tax effects. In the calculation of retirement benefit obligations, expected benefits are mainly attributed to the period up until the fiscal year under review on the benefit formula basis.

4. Explanatory notes regarding changes in accounting policies

(Changes in revenue recognition standards for the sale of city gas)

When selling city gas, a contractual obligation to supply gas arises over the contract term, and the performance obligation is satisfied each time the gas is supplied. The Company had been recognized revenue on a meter-reading date basis according to the 'Regulation on Accounting at Gas Utilities' (Order of the Ministry of International Trade and Industry No. 15 of 1954). On October 1, 2021, the transitional measures rate regulation was lifted, and on April 1, 2022, the Company conducted an absorption-type company split in which our gas pipeline business was succeeded by our wholly owned subsidiary, Tokyo Gas Network Co. Ltd. As a result, the Company is no longer a general gas pipeline service provider defined in the Regulation on Accounting at Gas Utilities. Therefore, starting from the fiscal year under review, revenues associated with the sale of city gas are recognized on the basis of delivery by reasonably estimating the performance obligation that is fulfilled at the end of the fiscal year.

The cumulative effect of retroactively applying the new accounting policy is reflected in retained earnings at the start of the fiscal year under review.

As a result, the balance of retained earnings at the start of the fiscal year under review increased by ¥24,584 million.

5. Explanatory notes regarding changes in presentation
(Change from presentation of Consolidated Financial Statements based on 'Regulation on Accounting at Gas Utilities' to those based on the 'Regulations on Corporate Accounting')

As stated in '4. Explanatory notes regarding changes in accounting policies,' from April 1, 2022, the Company is no longer a general gas pipeline service provider defined in the Regulation on Accounting at Gas Utilities. Accordingly, until the previous fiscal year the Company's Consolidated Financial Statements had been prepared in accordance with the 'Regulations on Corporate Accounting' and 'the Regulation on Accounting at Gas Utilities,' but from the fiscal year under review, the Company's Consolidated Financial Statements are being prepared in accordance with the 'Regulations on Corporate Accounting.' The main changes are as follows.

- (1) The consolidated balance sheet
 - 1) The capital arrangement method was used in the previous fiscal year. However, the current arrangement method has been adopted from the fiscal year under review.
 - 2) In the previous fiscal year, 'property, plant and equipment' was presented for each individual function, but in the fiscal year under review, 'property, plant and equipment' is presented by individual asset type.
- (2) The consolidated statement of income
 - 1) 'Supply and sales expenses and general and administrative expenses' was presented in the previous fiscal year. However, 'selling, general and administrative expenses' is presented in the fiscal year under review.
 - 2) Expenses related to gas supply, which had been included in 'supply and sales expenses and general and administrative expenses' in the previous fiscal year, are included in 'cost of sales' in the fiscal year under review.
 - 3) In the previous fiscal year, miscellaneous operating expenses incurred incidental to the gas business and expenses for incidental businesses were included in 'cost of sales.' However, in the fiscal year under review, these are included in 'cost of sales' or 'selling, general and administrative expenses,' depending on their nature.

(Changes in presentation of financial assets and financial liabilities due to recording of derivative transactions at fair value)

Previously, derivative financial assets and financial liabilities measured at fair value, which were recorded in 'other current assets' and 'other current liabilities' as well as 'other investments' and 'other noncurrent liabilities,' were presented as a gross amount in the consolidated balance sheet. However, the presentation of financial assets and liabilities that meet the requirements stipulated in the 'Practical Guidelines on Accounting Standards for Financial Instruments' (JICPA Accounting Practice Committee Statement No. 14 issued on July 4, 2019) have been changed to offset each other from the fiscal year under review in order to present the financial position of the Group more appropriately.

6. Explanatory notes regarding revenue recognition

(1) Information on disaggregation of revenue

Analysis of revenues disaggregated into main classifications of goods or services is as follows.

Following the transition to a holding company structure from April 1, 2022, the Company has adopted from FY2022 the new reporting segment system comprising four reporting segments of 'Energy Solution,' 'Network,' 'Overseas Business,' and 'Urban Development,' replacing the old system adopted up to FY2021, comprising five reporting segments of 'Gas,' 'Electric Power,' 'Overseas,' 'Energy-related,' and 'Real Estate.'

(Millions of yen)

| Reporting segment | Main goods or services | Revenue from contracts with customers | Other revenue | Net sales to external customers | Remarks |
|-------------------|--|---------------------------------------|---------------|---------------------------------|---|
| Energy Solution | City gas (sale) | 1,541,978 | - | 1,541,978 | (Note 2) |
| | Electric power | 848,421 | - | 848,421 | (Note 2) |
| | Engineering solutions | 208,943 | 31 | 208,974 | (Note 1) (Note 2) |
| | LNG sale, LNG trading, etc. | 221,676 | 36,531 | 258,208 | (Note 2) |
| | Gas appliances, etc. | 95,352 | - | 95,352 | |
| | Lease | - | 6,066 | 6,066 | |
| | Others | 23,253 | - | 23,253 | Shipping business, etc. |
| | Sub-total | 2,939,625 | 42,628 | 2,982,254 | |
| Network | City gas (piping), gas fitting engineering, etc. | 128,822 | - | 128,822 | (Note 2) |
| Overseas Business | - | 142,164 | - | 142,164 | |
| Urban Development | - | 8,000 | 28,392 | 36,392 | Other revenues comprising mainly property lease revenue |
| Total | | 3,218,613 | 71,020 | 3,289,634 | |

(Note 1) Other revenue for 'Engineering solutions' under 'Energy Solution' is dividend income from external companies.

(Note 2) Revenue from contracts with customers includes the amount of subsidy the Company received or it expects to receive following the application for estimate-based payment of subsidy filed with the Bureau of Operations for Mitigating the Impact of Violent Fluctuations in Electricity/Gas Prices, that compensates for the utility operators' reduction of gas/electricity bill charged to customers under the 'Government Operations for Mitigating the Impact of Violent Fluctuations in Electricity/Gas Prices,' under the 'Comprehensive Economic Measures to Overcome Rising Prices and Realize Economic Revival.'

(2) Useful information in understanding revenue

The details of the primary performance obligations of the Company and its consolidated subsidiaries in the major businesses related to revenue from contracts with customers and the typical timing at which such performance obligations are satisfied (typical timing of revenue recognition) are stated in 'Revenue and expense recognition standards' under 'Accounting policies.'

(3) Information in understanding the amount of revenue in the current and following fiscal years

1) Contract asset and contract liability balances

(Millions of yen)

| | The fiscal year under review | |
|---|------------------------------|----------------|
| | Beginning balance | Ending balance |
| Receivables from contracts with customers | | |
| Notes receivables – trade | 1,850 | 1,368 |
| Accounts receivables - trade | 337,021 | 414,134 |
| | 338,871 | 415,502 |
| Contract assets | 1,917 | 4,512 |
| Contract liabilities | 23,521 | 30,063 |

(Note 1) As described in the ‘4. Explanatory notes regarding changes in accounting policies,’ the new accounting policies were applied retrospectively in the fiscal year under review, and the beginning balance of ‘accounts receivable - trade’ is the balance after retroactive application.

Contract assets relate to consideration for the services for which the Company and its consolidated subsidiaries recognized revenue, having satisfied performance obligations through contract engineering work for gas appliances installation or gas fitting, but have not invoiced yet as of the end of the fiscal year. Contract assets are reclassified as receivables derived from the contracts with customers at the point in time when the rights to consideration become unconditional following the completion of the engineering work.

Contract liabilities mainly relate to advances received at the Company and its consolidated subsidiaries from customers for the contract engineering work for gas appliances installation or gas fitting, as well as appliance maintenance contract, and to the points awarded commensurate with the amount of money spent by customers for purchasing gas and electricity. Contract liabilities are reversed when the performance obligations are satisfied following the completion of contract engineering work and the completion of appliance maintenance service, and when points awarded to customers are exchanged for services in the future. ¥12,381 million of revenues recognized in the fiscal year under review were included in the balance of contract liabilities at the beginning of the fiscal year under review. The primary reason behind the significant change in the balance of contract liabilities in the fiscal year under review was an increase in advances received on contract engineering work for gas appliances installation or gas fitting in the fiscal year under review.

2) Transaction price allocated to the remaining performance obligations

(Millions of yen)

| Type of performance obligation | The fiscal year under review | Explanation on the expected timing for satisfaction of performance obligations |
|---|------------------------------|---|
| LNG sale | 823,742 | Approx. 20% expected to be satisfied within one year, and approx. 60% in over one year but within five years. |
| Gas appliances, gas fitting, and other contracted construction work | 58,077 | Generally expected to be satisfied within one year. |
| Gas appliance maintenance service | 6,328 | Approx. 80% expected to be satisfied in three years, and all obligations within ten years. |
| Points program based on amount of gas and electricity purchased | 2,413 | Expected to be satisfied within three years. |

The Company and its consolidated subsidiaries have applied the practical expedient to the notes on transaction prices allocated to the remaining performance obligations for the sale of gas, electric power and engineering solutions, and have the right to receive an amount of consideration that directly corresponds to the value to the customer for the portion of performance completed to date. Therefore, pursuant to the provisions of Paragraph 19 of the Implementation Guidance on Accounting Standard for Revenue Recognition, revenue is recognized at the amount they are entitled to claim, and is not presented.

The Company and its consolidated subsidiaries have applied the practical expedient to the notes on transaction prices allocated to the remaining performance obligations for gas appliances, gas fitting, and other contracted construction work. Contracts with an original expected duration of one year or less and are not presented.

7. Explanatory notes regarding accounting estimates

- (1) Impairment of non-current assets and valuation of investment securities at overseas subsidiaries
 - 1) The amount posted in the Consolidated Financial Statements for the fiscal year under review ¥419,204 million (book value of non-current assets and investment securities of Tokyo Gas America Group and TOKYO GAS AUSTRALIA Group)
 - 2) Other information
 - (a) Calculation method

Grouping of assets shall be carried out on the basis of the smallest unit that generates cash flows largely independent from cash flows of other assets or asset groups. Indications of impairment for groupings of assets at overseas subsidiaries are determined on the basis of a project (hereinafter, 'PJ') unit in consideration of classifications in terms of management accounting and a unit, etc. for making investment decisions. Assets or asset groups showing indications of impairment shall be subject to review of their recoverability, and then to impairment treatment to a recoverable amount based on estimated future cash flows.

Investment securities held by overseas subsidiaries are involved in business through investment in associates. Investment securities are mostly shares without market price, and are accounted for using equity method. In the case of shares showing indications of impairment, such as a case where results are underperforming compared to future plans at the time of investment, investment securities are measured at fair value according to the corporate value based on estimated future cash flows. The book value of such investment securities is written down to a recoverable amount, excluding those determined to be recoverable.
 - (b) Key assumptions

Future cash flows used to determine whether indications of impairment exist and whether to recognize impairment loss and calculate fair value less cost to sell, value in use, and fair value at the overseas business, shall be estimated by using information regarding external factors such as business environment of each PJ and internal information used by each PJ (business plans, budgets, etc.), in consideration of the current usage and reasonable usage plans, etc. of asset groups. In making such estimates, we use forward-looking factors that affect net sales including sales volume, crude oil prices, gas prices, foreign exchange rates, and expected reserves, market trends based on demand and supply forecast, and various cost forecasts reflecting the most recent track record (including upstream resource development, production plans, and various capital expenditures).

Each PJ assesses the future value by using an individual discount rate in consideration of factors including a risk-free rate of each country and region, risk coefficient (β) of shares of comparable companies, and market risk. Long-term future cash flows are estimated on the basis of the aforementioned values, using assumptions such as an estimated inflation rate of each country and region.

Key assumptions of particular importance are the forward-looking information regarding crude oil prices, gas prices, and foreign exchange rates, as well as discount rates.
 - (c) Impact on the Consolidated Financial Statements for the following fiscal year

In the fiscal year under review, the Tokyo Gas America Group recorded an impairment loss of ¥5,381 million on its investment in an associate. However, impairment loss may be posted if estimates are changed due to changes in assumptions such as further deterioration in the outlook caused by changing economic situations giving rise to a decrease in the recoverable amount based on future cash flows.
- (2) Valuation of inventories (raw materials)
 - 1) The amount posted in the Consolidated Financial Statements for the fiscal year under review: ¥115,195 million
 - 2) Other information
 - (a) Calculation method

Raw materials included in raw materials and supplies are recognized at acquisition value. Some raw material procurement contracts stipulate that prices are to be revised periodically. In certain cases, however, acquisition value is based on prices agreed upon provisionally with sellers because of the failure to reach a formal agreement at the timing for price revision.
 - (b) Key assumptions

Of that described above, for the raw materials procured based on the provisionally agreed prices, such provisionally agreed prices are used as estimated latest prices due to difficulty in estimating formally agreed prices.

- (c) Impact on the Consolidated Financial Statements for the following fiscal year
When formal price agreement is reached under raw material procurement contracts hitherto based on provisionally agreed prices, a difference between the formally agreed price and the provisionally agreed price may arise. In such case, there may be an impact on the amounts of cost of sales and inventories (raw materials and supplies) based on the terms of agreement.
- (3) Calculation of retirement benefits liability
- 1) The amount posted in the Consolidated Financial Statements for the fiscal year under review: ¥64,570 million
 - 2) Other information
 - (a) Calculation method
Certain Group companies adopt defined benefit plans. With respect to retirement benefits liability under defined benefit plans and associated service costs are calculated by discounting expected benefits estimated based on actuarial assumptions.
 - (b) Key assumptions
Actuarial assumptions used for calculating retirement benefit obligations involve various calculation bases including a discount rate and expected rate of return. Key actuarial assumptions used for calculating retirement benefits liability as of the end of the fiscal year under review comprise a discount rate mainly at 0.8% and an expected rate of return mainly at 2.0%.
 - (c) Impact on the Consolidated Financial Statements for the following fiscal year
If, as a result of changes in unpredictable future economic conditions, it becomes necessary to review the aforementioned estimates and assumptions, this may have significant impact on retirement benefit liability and retirement benefit expenses to be recognized in the Consolidated Financial Statements for the following fiscal year and thereafter.
In the calculation of retirement benefits liability, changes in key assumptions have the following impact sensitivity on retirement benefits liability as of the end of the fiscal year under review. A negative value represents a decrease in retirement benefits liability, while a positive value represents an increase in retirement benefits liability. Sensitivity analysis assumes all actuarial assumptions concerning provision for retirement benefits at Tokyo Gas Co., Ltd., the primary recording entity, except actuarial assumptions subject to analysis remaining constant.

As of the end of the fiscal year under review (March 31, 2023)

| | Changes in actuarial assumptions | The amount of impact on retirement benefits liability |
|-------------------------|----------------------------------|---|
| Discount rate | A decrease of 0.1% | +¥3,262 million |
| | An increase of 0.1% | ¥(3,187) million |
| Expected rate of return | A decrease of 0.1% | +¥244 million |
| | An increase of 0.1% | ¥(244) million |

- (4) Estimated revenue for city gas sales for the unmetered period from the meter-reading date to the end of the fiscal year
- 1) The amount posted in the Consolidated Financial Statements for the fiscal year under review:
Net sales: ¥1,541,978 million
 - 2) Other information
 - (a) Calculation method
In the case where customers are charged based on the usage measured by the meter-reading conducted on other days than month-end, revenue generated in a period between the date of the meter-reading conducted in the account closing month and the settlement date is calculated by using a reasonable estimation and recorded in net sales.
 - (b) Key assumptions
Usage and unit prices are estimated based on a compilation of similar contracts.
Such usage is estimated in proportion to the number of days based on the ratio of the number of unmetered days to the number of days in the month, based on the volume delivered from the beginning to the end of the account closing month.
Unit price estimates are based on the weighted average unit price for each contract type for the same month in the previous year of the account closing month, adjusted by the changes in the material cost-adjusted unit price, etc. from the same month in the previous year.
 - (c) Impact on the Consolidated Financial Statements for the following fiscal year
As for accounting estimates and assumptions used in such estimates, any differences with actual results may impact the amount of net sales calculated in the Consolidated Financial Statements for the following fiscal year.
- (5) Estimated revenue for electric power sales for the unmetered period from the meter-reading date to the end of the fiscal year
- 1) The amount posted in the Consolidated Financial Statements for the fiscal year under review:
Net sales: ¥848,421 million
 - 2) Other information
 - (a) Calculation method
In the case where customers are charged based on the usage measured by the meter-reading conducted on other days than month-end, revenue generated in a period between the date of the meter-reading conducted in the account closing month and the settlement date is calculated by using a reasonable estimation and recorded in net sales.
 - (b) Key assumptions
Usage and unit prices are estimated based on a compilation of similar contracts.
Such usage estimates are calculated for the current month's usage and the next month's meter reading based on daily end-of-use and other data provided by the transmission and distribution companies.
Unit price estimates are based on the weighted average unit price for contract type for the same month in the previous year of the account closing month, adjusted by the changes in the fuel cost-adjusted unit price, etc. from the same month in the previous year.
 - (c) Impact on the Consolidated Financial Statements for the following fiscal year
As for accounting estimates and assumptions used in such estimates, any differences with actual results may impact the amount of net sales calculated in the Consolidated Financial Statements for the following fiscal year.

[Explanatory notes regarding the consolidated balance sheet]

| | |
|---|--------------------|
| 1. Assets pledged as collateral | |
| (1) Breakdown of assets | |
| Cash and deposits | ¥22,355 million |
| Notes and accounts receivable-trade, and contract assets | |
| Securities | ¥1,379 million |
| Raw materials and supplies | ¥10 million |
| Other current assets (Note) | ¥1,694 million |
| Buildings and structures | ¥31,484 million |
| Machinery, equipment and vehicles | ¥7,982 million |
| Tools, furniture and fixtures | ¥74,608 million |
| Land | ¥305 million |
| Leased assets | ¥2,233 million |
| Construction in progress | ¥1,303 million |
| Other intangible assets | ¥40,043 million |
| Investment securities | ¥160,231 million |
| Long-term loans receivable | ¥11,903 million |
| Deferred tax assets | ¥25,900 million |
| Other investments and other assets | ¥2,100 million |
| (Note) Guarantee deposits related mainly to derivative transactions | ¥24,001 million |
| Some of the assets pledged as collateral are pledged for derivative transactions, apart from the liabilities secured by the collaterals in (2) below. | |
| (2) Liabilities secured by the collaterals | |
| Current portion of long-term borrowings | ¥2,855 million |
| Other current liabilities | ¥60 million |
| Long-term borrowings | ¥124,254 million |
| 2. Accumulated depreciation of property, plant and equipment | ¥4,514,635 million |
| 3. Guarantee obligation etc. | |
| (1) Guarantee obligation | ¥27,430 million |

[Explanatory notes regarding the consolidated statement of changes in equity]

| | |
|--|--------------------|
| 1. Number of shares issued as of the end of this fiscal year | 434,875,059 shares |
| 2. Dividends | |
| (1) Dividends of surplus of this fiscal year | |
| 1) The following was decided by the meeting of the Board of Directors held on April 27, 2022. | |
| ▪ Dividends of common share | |
| (a) Total amount of dividends | ¥15,392 million |
| (b) Dividends per share | ¥35.00 |
| (c) Date of record | March 31, 2022 |
| (d) Effective date | June 6, 2022 |
| (Note) The total amount of dividends includes dividends of ¥7 million for the Company's shares held by the trust account of the board benefit trust. | |
| 2) The following was decided by the meeting of the Board of Directors held on October 27, 2022. | |
| ▪ Dividends of common share | |
| (a) Total amount of dividends | ¥14,093 million |
| (b) Dividends per share | ¥32.50 |
| (c) Date of record | September 30, 2022 |
| (d) Effective date | November 29, 2022 |
| (Note) The total amount of dividends includes dividends of ¥7 million for the Company's shares held by the trust account of the board benefit trust. | |

- (2) Dividends of surplus to be carried out after the end of this fiscal year
The following was decided at the meeting of the Board of Directors held on April 26, 2023.
- Dividends of common share

| | |
|-------------------------------|-------------------|
| (a) Total amount of dividends | ¥14,093 million |
| (b) Resource of dividends | Retained earnings |
| (c) Dividends per share | ¥32.50 |
| (d) Date of record | March 31, 2023 |
| (e) Effective date | June 6, 2023 |
- (Note) The total amount of dividends includes dividends of ¥7 million for the Company's shares held by the trust account of the board benefit trust.

[Explanatory notes regarding financial instruments]

1. Matters related to the status of financial instruments

- (1) The Group's policy for financial instruments
The Group raises necessary funds, mainly through bond issuance and loans from banks, based on the capital investment plans. Temporary surplus funds are managed in the form of highly safe financial assets, while short-term working capital is procured by issuing short-term corporate bonds (commercial papers) and other means. Derivatives are traded to mainly avoid the risks described below and not for speculative purposes.
- (2) Detail of financial instruments and risks associated with them
Notes and accounts receivable-trade classified as trade receivables are exposed to customers' credit risks. Investment securities and other securities are mainly bonds held to maturity and shares held for business or capital alliance with business partners and are exposed to the risk of market price fluctuations. Bonds payable and borrowings are mainly for raising funds necessary for capital investment, with redemption terms not exceeding 59 years and nine months after the settlement date. Some of the Group's borrowings are based on variable interest rates and thus exposed to interest rate fluctuation risk, part of which is hedged by using derivative transactions (interest rate swap transactions).
Regarding derivative transactions, to mitigate exchange rate fluctuation risks, risks associated with fluctuations in the purchase price of commodities and materials, and interest rate fluctuation risks, the Group engages in various derivative transactions, including forward exchange contracts, commodity swaps, and interest rate swap transactions. Moreover, subsidiaries in the LNG trading business engage in commodity forward contracts and commodity swaps. In using derivative transactions such as forward exchange contracts, commodity swaps, and interest rate swap transactions, the Group applies hedge accounting where the application requirements of hedge accounting are met.
- (3) Risk management system concerning financial instruments
- 1) Credit risk management (against risks associated with contractual default and other issues of clients or suppliers)
The Group companies maintain a system of regularly controlling trade receivables balances of each client (or supplier), according to each Group company's credit control policy.
The Group only engages in derivative transactions with high credit worthy parties, according to each Group company's credit control policy to mitigate counterparty risks.
The maximum credit risk exposure as at the consolidated balance sheet date of the fiscal year under review is indicated by the consolidated balance sheet values of financial assets exposed to credit risks.
 - 2) Market risk management (against the risks of fluctuations of commodities, exchange rate, interest rate and others)
The Company and some of its consolidated subsidiaries use forward exchange contracts to hedge risks associated with exchange rate fluctuations as identified by currency and month regarding foreign currency-denominated trade receivables and payables. At the same time, the Company and some of its consolidated subsidiaries use interest rate swap transactions to mitigate the risks associated with interest rate fluctuations in payables on corporate bonds and borrowings.
For investment securities and other securities, we continuously review the holding status by grasping updated fair values and financial positions of issuers (clients or suppliers) and considering the market conditions and relationships with such clients and suppliers.

The Company formulates implementation plans for individual cases of derivative transactions according to the 'Risk Management Policy' approved by the Board of directors, then implements them after obtaining approval based on the administrative authority. In the framework for implementing and managing derivative transactions, the department responsible for executing transactions is segregated from the department responsible for control to ensure the checking function is working effectively.

Consolidated subsidiaries of the Company must obtain resolutions from their Boards of Directors or Presidents depending on the amounts (maximum risk exposure) of transactions and prior approval of the Company based on the 'Regulations on the Management of Subsidiaries.' The use of derivative transactions such as forward exchange contracts, commodity forward contracts, commodity swaps, and interest rate swap transactions involve exposure to market risks associated with price fluctuations in respective markets, while it has advantageous effects of stabilizing cash flows of hedged items or offsetting market fluctuations. Implementation plans are formulated according to the 'Risk Management Policy,' as described earlier, for the LNG trading business of subsidiaries too. Thus, a framework for implementation and management is in place in which the department responsible for executing transactions is segregated from the department responsible for control to ensure the checking function works effectively.

- 3) Management of liquidity risk associated with funding (risk of becoming unable to execute payment on due date)

The Company and its consolidated subsidiaries ensure stable cash flow management by formulating monthly cash flow plans and controlling deposit/withdrawal schedules. Meanwhile, the Group has introduced CMS (cash management system) and GCMS (global cash management system) for managing funds across the Group under the control of the Company.

- (4) Supplementary explanation regarding the matters related to the fair value of financial instruments
As the calculation of the fair value of financial instruments involves variable elements, such calculated values may fluctuate depending on the assumptions adopted.

2. Fair value of financial instruments and information by level within the fair value hierarchy

The carrying amounts, fair value, their differences, and fair value by level on the consolidated balance sheets as at March 31, 2023, are as follows. Shares, etc. that do not have a market price and investments in partnerships, etc. are not included in the table (Refer to Note 2).

Level 1 fair value: Fair value determined by (unadjusted) market price of the identical assets or liabilities in active markets

Level 2 fair value: Fair value determined by using directly or indirectly observable inputs other than the inputs used for Level 1 fair value

Level 3 fair value: Fair value determined by using significant but unobservable inputs

If multiple inputs are used that are significant to the fair value measurement, the fair value measurement is categorized in its entirety in the level of the lowest level input that is significant to the entire measurement.

(1) Financial instruments measured at fair value

(Millions of yen)

| Category | Fair value | | | |
|-------------------------------|------------|---------|----------|----------|
| | Level 1 | Level 2 | Level 3 | Total |
| Investment securities | | | | |
| Available-for-sale securities | | | | |
| Shares | 43,619 | | | 43,619 |
| Total assets | 43,619 | | | 43,619 |
| Derivatives (*1) | | | | |
| Currency-related | | 6,140 | | 6,140 |
| Commodity-related | | (5,699) | (10,248) | (15,947) |
| Interest rate-related | | 2,537 | | 2,537 |
| Total derivative transactions | | 2,978 | (10,248) | (7,270) |

(*1) Net credit and debt arising from derivative transactions are presented on a net basis, and the items that are net debts in total are presented in brackets.

- (2) Financial instruments other than those measured at fair value on the consolidated balance sheet ‘Cash and deposits,’ ‘notes and accounts receivable - trade, and contract assets’ ‘notes and accounts payable - trade,’ and ‘short-term borrowings’ are omitted, because they comprise cash and short-term instruments whose carrying amount approximates their fair value.

(Millions of yen)

| Category | Fair value | | | | Amount on the consolidated balance sheet | Difference |
|---------------------------------------|------------|-------------|---------|-------------|--|------------|
| | Level 1 | Level 2 | Level 3 | Total | | |
| Investment securities | | | | | | |
| Shares of subsidiaries and associates | 33,914 | | | 33,914 | 10,977 | 22,937 |
| Total assets | 33,914 | | | 33,914 | 10,977 | 22,937 |
| Bonds payable(*2) | | (524,060) | | (524,060) | (568,976) | 44,916 |
| Long-term borrowings(*2) | | (673,355) | | (673,355) | (667,236) | (6,119) |
| Total liabilities | | (1,197,415) | | (1,197,415) | (1,236,212) | 38,797 |

(*1) Figures in round brackets are those listed under liabilities.

(*2) Bonds payable and long-term borrowings include the current portion of non-current liabilities, respectively.

(Note 1) A description of the valuation techniques and inputs used in the fair value measurements

(1) Investment securities

Listed shares are valued using quoted prices. As listed shares are traded in active markets, their fair value is classified as Level 1.

(2) Bonds payable

The fair value of bonds issued by the Group is determined by the discounted present value, calculated by discounting the sum of principal and interest with the interest rate reflecting the residual maturity of the bonds of the Group and credit risk, which are classified as level 2.

(3) Long-term borrowings

The fair value of long-term borrowings is determined by discounting the sum of principal and interest by using the interest rate assumed for new borrowings on similar conditions, hence classified as level 2. For the fair value of long-term borrowings of the Group with variable interest rates qualifying for special treatment of interest rate swap (see (4) below), the total sum of principal and interest processed as one together with the interest rate swap is discounted by the interest rate assumed to new borrowings on similar conditions.

(4) Derivatives

In determining the fair value of derivative transactions, calculations are mainly based on discounted present value and prices indicated by the correspondent financial institutions. If the price is calculated using only observable inputs, or if it is calculated using unobservable inputs but the impact is immaterial, the fair value of derivative transactions is classified as level 2. On the other hand, if the price is calculated using significant but unobservable inputs, derivative transactions are classified as level 3, and such transactions include a commodity forward contract. Oil price forecasts are an input that cannot be observed on the market. Interest rate swap transactions qualifying for special treatment are treated as one with the hedged item, long-term borrowings, and their fair value is included in the fair value of such long-term borrowings (see (3) above).

(Note 2) Consolidated balance sheet values of shares, etc. that do not have a market price and investments in partnerships, etc. are as follows. They are not included in available-for-sale securities in the table disclosed in the ‘Fair value of financial instruments and information by level within the fair value hierarchy.’

(Millions of yen)

| Category | The fiscal year under review (as at March 31, 2023) |
|---|--|
| Shares in subsidiaries and associates Unlisted shares, etc. (*1) | 69,816 |
| Available-for-sale securities Unlisted shares, etc. (*1) | 135,682 |
| Investments in partnerships (*2) | 18,376 |

(*1) Unlisted shares do not have a market price and thus are not subject to fair value disclosure pursuant to Paragraph 5 of the ‘Implementation Guidance on Disclosures about Fair Value of Financial Instruments’ (ASBJ Guidance No. 19 issued on March 31, 2020).

(*2) Investments in partnerships and other similar entities that are recorded on the consolidated balance sheet at the amount equivalent to equity are not subject to fair value disclosure pursuant to Paragraph 24-16 of the ‘Implementation Guidance on Accounting Standard for Fair Value Measurement’ (ASBJ Guidance No. 31 revised on June 17, 2021).

[Explanatory notes regarding investment and rental properties]

1. Matters related to status of investment and rental properties

The Company and some subsidiaries have office buildings for rent and other properties (including land under development) in Tokyo and other regions.

2. Matters related to the fair value of investment and rental properties

| (Millions of yen) | |
|--|------------|
| Amount on the consolidated balance sheet | Fair value |
| 175,854 | 625,017 |

(Note 1) The amount on the consolidated balance sheet is the amount of acquisition cost less accumulated depreciation.

(Note 2) The fair value at the end of this fiscal year is mainly based on real-estate appraisal documents prepared by real-estate appraisers.

[Explanatory notes regarding per share information]

| | |
|-----------------------------|-----------|
| 1. Net assets per share | ¥3,595.60 |
| 2. Basic earnings per share | ¥646.99 |

[Explanatory notes regarding material subsequent events]

1. Acquisition of treasury shares

At the Board of Directors meeting held on April 26, 2023, the Company resolved to acquire treasury shares pursuant to Article 156 of the Companies Act as applied mutatis mutandis to Article 165, paragraph 3 of the law.

The details of the purchase of treasury shares are as follows.

- Type of stock to be acquired: The Company's common shares
- Total number of shares to be acquired: 53 million (upper limit)
(Rate to total number of shares outstanding: 12.2%)
- Total value of shares to be acquired: ¥113 billion (upper limit)
- Term of acquisition: May 8, 2023 to March 31, 2024

[Other explanatory notes]

1. Businesses succeeded to Tokyo Gas Network Co., Ltd. through company split (absorption-type company split)

On April 1, 2022, the Company had its general gas pipeline service business succeeded by Tokyo Gas Network Co., Ltd. by absorption-type company split.

(1) Overview of transaction

- 1) Name and description of the business succeeded
General gas pipeline service business and other businesses incidental thereto
- 2) Date of business combination
April 1, 2022
- 3) Legal form of business combination
An absorption-type company split with the Company as the splitting company and its wholly-owned subsidiary Tokyo Gas Network Co., Ltd. as the succeeding company
- 4) Name of the entity after business combination
Tokyo Gas Network Co., Ltd.
- 5) Other matters related to the overview of transaction
Pursuant to the Gas Business Act revised in June 2015, the Company, which is a special general gas pipeline service provider, was prohibited from engaging in the gas production business or gas retail business and the gas pipeline business concurrently starting from April 2022 to ensure further neutrality of the gas pipeline business.
To meet the requirement of the Act, the Company established Tokyo Gas Network Co., Ltd., a wholly owned subsidiary, as a Spin-off Preparatory Company on April 1, 2021 and signed an absorption-type company split agreement with Tokyo Gas Network Co., Ltd. in which the Company's gas pipeline business, etc. was assumed by Tokyo Gas Network Co., Ltd., effective April 1, 2022.

- (2) Overview of accounting treatment carried out
The business combination is accounted for as a transaction under common control pursuant to the “Accounting Standard for Business Combinations” (ASBJ Statement No. 21 revised on January 16, 2019) and the “Implementation Guidance on Accounting Standard for Business Combinations and Accounting Standard for Business Divestitures” (ASBJ Guidance No. 10 revised on January 16, 2019).
2. Share-based compensation plan for directors, corporate executive officers and executive officers
At its Compensation Committee held on June 29, 2021, the Company resolved to introduce a trust-type share-based Compensation Plan for its directors and corporate executive officers with the aim of providing incentives to improve the Company’s corporate value over the medium to long term. The Company has also decided to introduce a similar share-based compensation plan for its executive officers (the two share-based compensation plans are hereinafter collectively referred to as the ‘Plan’; the directors, corporate executive officers and executive officers are hereinafter collectively referred to as the ‘Executives’). Accounting for the Plan is based on the Practical Solution on Transactions of Delivering the Company’s Own Stock to Employees etc. through Trusts (PITF No. 30, March 26, 2015).
- (1) Overview of transaction
The Plan is a trust-type share-based compensation plan under which a trust established by the Company by contributing cash (hereinafter, the ‘Trust’) acquires Company shares equivalent to the number of points granted by the Company to each Executive, who then receives delivery of the shares. Under the Plan, Company shares will be delivered to Executives in office during the three fiscal years from the fiscal year ended March 31, 2022, to the fiscal year ending March 31, 2024. As a general rule, Executives shall receive the Company shares when they resign/retire.
- (2) Company shares remaining in trust
Company shares remaining in trust have been recorded as treasury shares at their carrying amount in the trust (excluding the amount of incidental expenses) under net assets. The carrying amount and number of these treasury shares as of the end of the previous fiscal year were ¥460 million and 223,800 shares, respectively, while those as of the end of the fiscal year under review were ¥449 million and 218,500 shares, respectively.
3. Transfer of the shares of subsidiaries
The Company had scheduled to transfer in March 2023 five subsidiaries (engaged in four projects) of its Australian subsidiary, Tokyo Gas Australia Pty Ltd, to MidOcean Energy Holdings Pty Ltd, a subsidiary of the US-based EIG Global Energy Partners, LLC (hereinafter, the ‘Transfer’). However, the Company decided to postpone the aforementioned scheduled date of share transfer indefinitely as negotiation is still ongoing with the concerned parties.
While the contract amount of the Transfer was set to be US\$2.15 billion, sale of the whole or part of the projects may not materialize, subject to the status of approval by the Australian government or other concerned parties or otherwise to the contractual terms, or otherwise discrepancy may arise between the amount of sale to be materialized and the contract amount. Profit attributable to the Company arising from the five subsidiaries to be transferred during the period up to the completion of the transfer, including the fiscal year under review shall be deducted from the gains or losses on sale (Profit from the five subsidiaries to be transferred during the fiscal year under review was approximately US\$300 million).
The impact of the Transfer is not reflected in the consolidated financial results for the fiscal year under review.
4. Amounts less than one million yen are rounded down.

Non-Consolidated Statement of Changes in Equity

From April 1, 2022 to March 31, 2023

(Millions of yen)

| | Shareholders' equity | | | | | | | | | |
|---|----------------------|-----------------------|-----------------------|---|--------------------------------------|---|---------|-----------------|-----------------------------------|-------------------------|
| | Share capital | Capital surplus | | Legal retained earnings | Retained earnings | | | | | Total retained earnings |
| | | Legal capital surplus | Total capital surplus | | Other retained earnings | | | General reserve | Retained earnings brought forward | |
| | | | | Reserve for advanced depreciation of non-current assets | Reserve for overseas investment loss | Reserve for adjustment of cost fluctuations | | | | |
| Balance at beginning of current period | 141,844 | 2,065 | 2,065 | 35,454 | 5,556 | 1,017 | 141,000 | 339,000 | 135,790 | 657,818 |
| Cumulative effects of changes in accounting policies | | | | | | | | | 24,584 | 24,584 |
| Restated balance | 141,844 | 2,065 | 2,065 | 35,454 | 5,556 | 1,017 | 141,000 | 339,000 | 160,374 | 682,402 |
| Changes of items during period | | | | | | | | | | |
| Reversal of reserve for advanced depreciation of non-current assets | | | | | (1,339) | | | | 1,339 | |
| Reversal of reserve for overseas investment loss | | | | | | (807) | | | 807 | |
| Dividends of surplus | | | | | | | | | (29,485) | (29,485) |
| Profit | | | | | | | | | 205,171 | 205,171 |
| Purchase of treasury shares | | | | | | | | | | |
| Disposal of treasury shares | | | | | | | | | | |
| Retirement of treasury shares | | | | | | | | | (15,885) | (15,885) |
| Decrease by corporate division | | | | | | | | | (5,482) | (5,482) |
| Net changes of items other than shareholders' equity | | | | | | | | | | |
| Total changes of items during period | - | - | - | - | (1,339) | (807) | - | - | 156,465 | 154,318 |
| Balance at end of current period | 141,844 | 2,065 | 2,065 | 35,454 | 4,216 | 210 | 141,000 | 339,000 | 316,839 | 836,720 |

| | Shareholders' equity | | Valuation and translation adjustments | | | Total net assets |
|---|----------------------|----------------------------|---|------------------------------------|---|------------------|
| | Treasury shares | Total shareholders' equity | Valuation difference on available-for-sale securities | Deferred gains or losses on hedges | Total Valuation and translation adjustments | |
| Balance at beginning of current period | (3,524) | 798,203 | 18,357 | (4,612) | 13,745 | 811,948 |
| Cumulative effects of changes in accounting policies | | 24,584 | | | | 24,584 |
| Restated balance | (3,524) | 822,787 | 18,357 | (4,612) | 13,745 | 836,532 |
| Changes of items during period | | | | | | |
| Reversal of reserve for advanced depreciation of non-current assets | | | | | | - |
| Reversal of reserve for overseas investment loss | | | | | | - |
| Dividends of surplus | | (29,485) | | | | (29,485) |
| Profit | | 205,171 | | | | 205,171 |
| Purchase of treasury shares | (16,031) | (16,031) | | | | (16,031) |
| Disposal of treasury shares | 12 | 12 | | | | 12 |
| Retirement of treasury shares | 15,885 | | | | | - |
| Decrease by corporate division | | (5,482) | | | | (5,482) |
| Net changes of items other than shareholders' equity | | | (285) | 1,332 | 1,047 | 1,047 |
| Total changes of items during period | (134) | 154,184 | (285) | 1,332 | 1,047 | 155,231 |
| Balance at end of current period | (3,658) | 976,972 | 18,072 | (3,279) | 14,792 | 991,764 |

Notes to the Non-Consolidated Financial Statements

From April 1, 2022 to March 31, 2023

1. Significant accounting policies

(1) Valuation bases and methods of assets

1) The valuation basis and method of securities are as follows:

Shares of subsidiaries and associates are stated at cost, as determined by the moving-average method. Available-for-sale securities other than shares, etc. without a market price are carried at fair value based on the market price at the year end, etc., with valuation differences, reported in a separate component of net assets. The cost of securities sold is determined by the moving-average method.

Available-for-sale securities such as shares without a market price are stated at cost, as determined by the moving-average method.

2) Derivatives are valued by the fair value method.

3) Inventories (work in process and raw materials and supplies) are stated at cost, as determined by the moving-average method (balance sheet values are calculated using the book value reduction method based on declining profitability).

(2) Methods of depreciation and amortization of non-current assets

1) The declining-balance method is applied for property, plant and equipment. However, the straight-line method is applied for buildings (excluding building fixtures) acquired on or after April 1, 1998, and facilities attached to buildings and structures acquired on or after April 1, 2016.

Durable years are determined based on the 'Corporation Tax Act.'

2) The straight-line method is applied for intangible assets.

Software for internal use is amortized by the straight-line method over the internally available period (five to ten years). Goodwill is amortized over twenty years or less under the straight-line method depending on the reasons for recognition of goodwill.

(3) Basis for provisions

1) To reserve for loss on doubtful accounts such as accounts receivable - trade and loans receivable, etc., general allowances are provided using a rate determined by past bad debts experience and also specific allowances are provided for the estimated amounts considered to be uncollectible after reviewing individual collectibles of certain doubtful accounts such as bankruptcy/ rehabilitation claims.

2) The Company provides provision for retirement benefits in the amount of the deemed obligations as of the balance sheet date based on the estimated amount of projected benefit obligation and the estimated fair value of the pension plan assets at that date. Actuarial differences are recorded as expenses in one lump-sum in the fiscal year following the fiscal year in which the actuarial gain or loss incurs. In the calculation of retirement benefit obligations, expected benefits are attributed to periods up until the fiscal year under review on the benefit formula basis.

3) Provision for share awards for directors (and other officers) is an allowance to provide outlays for retirement benefits expenses in the form of company shares issued at the time of retirement. It corresponds to the points granted by the Company to its Directors and Executive Officers while in office, based on the stock-based remuneration system using trust. The number of shares to be delivered based on the points allocated to the Directors and Executive Officers and the estimated amount to be paid are recorded on the balance sheet date.

4) The Company provides provision for gas holder repairs for periodic maintenance and repair of spherical gas holding tanks by distributing the estimated related costs to each fiscal term during the period until the next scheduled repair.

5) Provision for safety measures is an allowance to provide outlays for expenses required to ensure the safety of gas consumers. We have individually recorded the estimated future expenses that will be required after the balance sheet date, such as expenses required for work on exchanging valve connections for gas appliances with air extractor vents for valve connections without air extractor vents.

6) Provision for contract loss in regards to appliance warranties is an allowance to provide outlays for losses that may arise in performing maintenance warranties contract for the appliances sold, based on the estimated amount of loss.

- 7) Provision for point program is an allowance to provide outlays for expenses arising through the use of point service. The estimated future expenses required after the balance sheet date are recorded.
- (4) Basis for revenue and expenses
- 1) Revenues associated with the sales of merchandise and finished goods
Sales of merchandise and finished goods consist mainly of the sales of city gas, liquefied natural gas (LNG) and electricity. In these sales transactions, revenue is recognized either at each time of supply where the obligation to supply arises over the contract term based on the contractual terms set out under the sales contracts, etc. with customers, or at the point of delivery where merchandise and finished goods are delivered at certain point in time, as performance obligations are deemed to be satisfied upon customers' obtainment of control of merchandise and finished goods at the respective timing described above.

The renewable energy generation promotion surcharge for the sale of electric power corresponds to the amount of money collected on behalf of a third party and thus is not included in the transaction price. Hence, revenue from the sale of electric power is determined at the net amount after deducting the surcharge payable to such a third party from the amount of consideration received from customers.
 - 2) Revenues associated with the provision of services and others
In the provision of services such as maintenance service related to gas appliances, etc., service is provided over the contract term, where the revenue is recognized based on the understanding that performance obligations are progressively satisfied as time passes during the term.
2. Explanatory notes regarding changes in accounting policies
(Changes in revenue recognition standards in the gas business)
When selling city gas, a contractual obligation to supply gas arises over the contract term, and the performance obligation is satisfied each time the gas is supplied. The Company had been recognized revenue on a meter-reading date basis according to the 'Regulation on Accounting at Gas Utilities' (Order of the Ministry of International Trade and Industry No. 15 of 1954). On October 1, 2021, the transitional measures rate regulation was lifted, and on April 1, 2022, the Company conducted an absorption-type company split in which our gas pipeline business was succeeded by our wholly owned subsidiary, Tokyo Gas Network Co. Ltd. As a result, the Company is no longer a general gas pipeline service provider defined in the Regulation on Accounting at Gas Utilities. Therefore, starting from the fiscal year under review, revenues associated with the sale of city gas are recognized on the basis of delivery by reasonably estimating the performance obligation that is fulfilled at the end of the fiscal year.
The cumulative effect of retroactively applying the new accounting policy is reflected in retained earnings at the start of the fiscal year under review.
As a result, the balance of retained earnings at the start of the fiscal year under review increased by ¥24,584 million.
3. Explanatory notes regarding changes in presentation
(Change from presentation of Non-Consolidated Financial Statements based on 'Regulation on Accounting at Gas Utilities' to those based on the 'Regulations on Corporate Accounting')
As stated in 'Notes, 2. Explanatory notes regarding changes in accounting policies,' from April 1, 2022, the Company is no longer a general gas pipeline service provider defined in the Regulation on Accounting at Gas Utilities. Accordingly, until the previous fiscal year the Company's Non-Consolidated Financial Statements had been prepared in accordance with the 'Regulation on Accounting at Gas Utilities,' but from the fiscal year under review, the Company's Non-Consolidated Financial Statements are being prepared in accordance with the 'Regulations on Corporate Accounting.' The main changes are as follows.
- (1) The non-consolidated balance sheet
 - 1) The capital arrangement method was used in the previous fiscal year. However, the current arrangement method has been adopted from the fiscal year under review.
 - 2) In the previous fiscal year, 'property, plant and equipment' was presented for each individual function, but in the fiscal year under review, 'property, plant and equipment' is presented by individual asset type.
 - (2) The non-consolidated statement of income
 - 1) In the previous fiscal year, sales generated by the gas business were presented as sales from gas business, miscellaneous operating revenue generated incidental to the gas business was presented as miscellaneous operating revenue, and operating revenue for incidental businesses

- incidental to the gas business was presented as revenue for incidental businesses. However, from the fiscal year under review, these have been combined under ‘net sales.’
- 2) In the previous fiscal year, the cost of sales incurred by the gas business was presented as cost of sales. However, from the fiscal year under review, together with the cost of sales incurred by the gas business, cost of sales included in miscellaneous operating expenses incurred incidental to the gas business and expenses for incidental businesses have been combined under ‘cost of sales.’
 - 3) In the previous fiscal year, costs other than cost of sales incurred by the gas business were presented as supply and sales expenses and general and administrative expenses. However, from the fiscal year under review, selling, general and administrative expenses included in miscellaneous operating expenses incurred incidental to the gas business and expenses for incidental businesses, have been combined under ‘selling, general and administrative expenses.’
4. Explanatory notes regarding revenue recognition
- (1) Information on disaggregation of revenue
Notes are omitted as the identical information is stated in ‘Explanatory notes regarding revenue recognition’ of the notes to the Consolidated Financial Statements.
 - (2) Useful information in understanding revenue
The details of the primary performance obligations of the Company and in the major businesses related to revenue from contracts with customers and the typical timing at which such performance obligations are satisfied (typical timing of revenue recognition) are stated in ‘Revenue and expense recognition standards’ under ‘Significant accounting policies.’
 - (3) Information in understanding the amount of revenue in the current and following fiscal years
Notes are omitted as the identical information is stated in ‘Explanatory notes regarding revenue recognition’ of the notes to the Consolidated Financial Statements.
5. Explanatory notes regarding accounting estimates
- (1) Valuation of shares of subsidiaries and associates
 - 1) The amount posted in the Non-Consolidated Financial Statements for the fiscal year under review
Shares of subsidiaries and associates: ¥647,502 million
Loss on valuation of shares of subsidiaries and associates: ¥11,953 million
 - 2) Other information
 - (a) Calculation method
Of the above, for the assets registering a significant decline in the net asset value compared to the investment value, a loss on valuation is posted. The book value of such assets is written down to the net asset value, excluding those assets determined to be recoverable.
 - (b) Key assumptions
With respect to shares of subsidiaries and associates registering a significant decline in the net asset value compared to the investment value, whether they are recoverable or not is determined based on information on external factors such as business environment of each subsidiary and associate and internal information used by each subsidiary and associate (business plans, budgets, etc.). In making such determination, we use forward-looking factors that affect net sales including sales volume and market prices, market trends based on demand and supply forecast, and various cost forecasts reflecting the most recent track record.
 - (c) Impact on the Non-Consolidated Financial Statements for the following fiscal year
The above determination is believed to be reasonable. However, a loss on valuation may arise if forecasts change due to unpredictable changes in assumptions.
 - (2) Valuation of inventories (raw materials)
 - 1) The amount posted in the Non-Consolidated Financial Statements for the fiscal year under review: ¥104,817 million
 - 2) Other information
 - (a) Calculation method, (b) Key assumptions, and (c) Impact on the Non-Consolidated Financial Statements for the following fiscal year are as stated in the Consolidated Financial Statements.

- (3) Calculation of provision for retirement benefits
- 1) The amount posted in the Non-Consolidated Financial Statements for the fiscal year under review: ¥58,633 million
 - 2) Other information
 - (a) Calculation method, (b) Key assumptions, and (c) Impact on the Non-Consolidated Financial Statements for the following fiscal year are as stated in the Consolidated Financial Statements.
- (4) Estimated revenue for city gas sales for the unmetered period from the meter-reading date to the end of the fiscal year
- 1) The amount posted in the Non-Consolidated Financial Statements for the fiscal year under review:
Net sales: ¥1,607,266 million
 - 2) Other information
 - (a) Calculation method, (b) Key assumptions, and (c) Impact on the Non-Consolidated Financial Statements for the following fiscal year are as stated in the Consolidated Financial Statements.
- (5) Estimated revenue for electric power sales for the unmetered period from the meter-reading date to the end of the fiscal year
- 1) The amount posted in the Non-Consolidated Financial Statements for the fiscal year under review:
Net sales: ¥815,643 million
 - 2) Other information
 - (a) Calculation method, (b) Key assumptions, and (c) Impact on the Non-Consolidated Financial Statements for the following fiscal year are as stated in the Consolidated Financial Statements.
6. Explanatory notes regarding the non-consolidated balance sheet
- (1) Assets pledged as collateral

| | |
|---|----------------|
| Other non-current liabilities | ¥4,234 million |
| (The above assets are mainly guarantee deposits for derivative transactions) | |
| Investment securities | ¥4 million |
| Long-term loans receivable | ¥19 million |
| (Liabilities secured by the collaterals | |
| (The above assets are pledged as collateral against debts incurred by companies in which the Company has invested.) | |
 - (2) Accumulated depreciation of property, plant and equipment

| | |
|--|------------------|
| | ¥732,965 million |
|--|------------------|
 - (3) Guarantee obligation, etc.

| | |
|----------------------|-----------------|
| Guarantee obligation | ¥70,259 million |
|----------------------|-----------------|
 - (4) Monetary receivables from or payables to subsidiaries and associates

| | |
|---------------------------------|------------------|
| Short-term monetary receivables | ¥177,409 million |
| Short-term monetary payables | ¥312,697 million |
| Long-term monetary receivables | ¥632,455 million |
| Long-term monetary payables | ¥3,361 million |
7. Explanatory notes regarding the non-consolidated statement of income
- | | |
|---|------------------|
| Trading volume with subsidiaries and associates | |
| Net sales | ¥638,228 million |
| Purchases | ¥886,357 million |
| Trading volume other than net sales and purchases | ¥17,357 million |
8. Explanatory notes regarding the non-consolidated statement of changes in equity
- | | |
|---|------------------|
| Number of shares of treasury shares as of the end of this fiscal year | 1,455,205 shares |
|---|------------------|

9. Explanatory notes regarding deferred tax accounting

Principal sources of deferred tax assets and deferred tax liabilities

| | |
|--------------------------|--|
| Deferred tax assets | Shares of subsidiaries and associates and investment securities, provision for retirement benefits |
| Deferred tax liabilities | Valuation difference on available-for-sale securities |

10. Explanatory notes regarding transactions with related parties

Subsidiaries

| Name | Percentage of voting rights holding (or being held) (%) | Relationship with related party | Contents of transaction | Amount of transaction (millions of yen) | Account name | Amount outstanding as of the end of FY2020 (millions of yen) |
|-----------------------------|---|---------------------------------|--|---|--------------|--|
| Tokyo Gas Network Co., Ltd. | Holding Direct 100.0 | Subsidiary | Investment following spin-off (Note 1) | 173,449 | — | — |
| TOKYO GAS PLUTO PTY LTD. | Holding Indirect 100.0 | Subsidiary | Loan guarantee (Note 2) | 11,125 | — | — |

Business terms and policies for determination of business terms

(Note 1) The Company invested ¥13,733 per share in Tokyo Gas Network Co., Ltd. following the legal separation of the Company's Pipeline Network Division.

(Note 2) A decision is made comprehensively after due consideration of the project plan.

11. Explanatory notes regarding per share information

| | |
|--------------------------|-----------|
| Net assets per share | ¥2,288.23 |
| Basic earnings per share | ¥472.54 |

12. Explanatory notes regarding material subsequent events

(1) Acquisition of treasury shares

At the Board of Directors meeting held on April 26, 2023, the Company resolved to acquire treasury shares pursuant to Article 156 of the Companies Act as applied mutatis mutandis to Article 165, paragraph 3 of the law.

The details of the purchase of treasury shares are as follows.

- Type of stock to be acquired: The Company's common shares
- Total number of shares to be acquired: 53 million (upper limit)
(Rate to total number of shares outstanding: 12.2%)
- Total value of shares to be acquired: ¥113 billion (upper limit)
- Term of acquisition: May 8, 2023 to March 31, 2024

13. Other explanatory notes

(1) Businesses succeeded to Tokyo Gas Network Co., Ltd. through company split (absorption-type company split)

As stated in the Consolidated Financial Statements.

(2) Share-based compensation plan for directors, corporate executive officers and executive officers

At the meeting of the Compensation Committee held on June 29, 2021, a resolution was passed for the Company to introduce a stock compensation system using the trust for its Directors and Executive Officers to provide them with an incentive for enhancing the Company's medium- and long-term corporate value. The Company has also decided to introduce a similar share-based compensation plan for its executive officers (the two share-based compensation plans are hereinafter collectively referred to as the 'Plan'; the directors, corporate executive officers and executive officers are hereinafter collectively referred to as the 'Executives').

Accounting for the Plan is based on the Practical Solution on Transactions of Delivering the Company's Own Stock to Employees etc. through Trusts (PITF No. 30, March 26, 2015).

1) Overview of transaction

The Plan is a trust-type share-based compensation plan under which a trust established by the Company by contributing cash (hereinafter, the 'Trust') acquires Company shares equivalent to the number of points granted by the Company to each Executive, who then receives delivery of the shares.

Under the Plan, Company shares will be delivered to executives in office during the three fiscal years from the fiscal year ending March 31, 2022, to the fiscal year ending March 31, 2024. As a general rule, Executives shall receive the Company shares when they resign/retire.

- 2) Company shares remaining in trust
Company shares remaining in trust have been recorded as treasury shares at their carrying amount in the trust (excluding the amount of incidental expenses) under net assets. The carrying amount and number of these treasury shares as of the end of the previous fiscal year were ¥460 million and 223,800 shares, respectively, while those as of the end of the fiscal year under review were ¥449 million yen and 218,500 shares, respectively.
- (3) Amounts less than one million yen are rounded down.