

[Provisional Translation Only]

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Issuer

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Solar Power Generation and CO2 Reduction Data – November 2019

FY20/6									
	No. of Solar Power Plants	Panel Output (MW)	Forecast Power Generation (kWh) (A) ¹	Actual Power Generation (kWh) (B)	Difference (B) - (A)	CO2 Reduction (kg-CO2) ²			
July	15	29.43	3,400,764	2,992,562	-408,202	1,975,091			
August	15	29.43	3,460,831	3,158,291	-302,540	2,084,472			
September	15	29.43	3,018,029	3,211,102	+193,073	2,119,327			
October	15	29.43	2,850,880	2,931,452	+80,572	1,934,758			
November	15	29.43	2,162,988	2,447,969	+284,981	1,615,659			
December	_	_	1,983,180	_	_	_			
January	_	_	2,100,296	-	_	_			
February	_	_	2,365,248	_	_	_			
March	_	_	3,112,279	_	_	_			
April	_	_	3,310,587	_	_	_			
May	_	_	3,441,982	_	_	_			
June	_	_	3,090,894	_	_	_			
Full Year	_	_	34,297,958	_	_	_			

November solar power generation was 2,447,969kWh, 13% above forecast due to an above-average number of productive daylight hours across Japan.

¹ Forecast Power Generation is a 50% probability mean annual production forecast (P50 forecast), calculated by an independent, third-party technical consulting firm, that serves as the base forecast for each solar power plant's operating plan.

² CO2 reduction is calculated as 0.66kg CO2 per kWh.

Power Generation by Solar Power Plant

November 2019								
Solar Power Plant	Panel Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Difference (kWh) (B) - (A)				
Ichigo Kiryu Okuzawa	1.33	102,609	109,541	+6,932				
Ichigo Motomombetsu	1.40	86,264	90,109	+3,845				
Ichigo Muroran Hatchodaira	1.24	78,639	90,627	+11,988				
Ichigo Engaru Kiyokawa	1.12	66,117	86,734	+20,617				
Ichigo Iyo Nakayamacho Izubuchi	1.23	85,009	95,694	+10,685				
Ichigo Nakashibetsu Midorigaoka	1.93	146,943	191,385	+44,442				
Ichigo Abira Toasa	1.16	77,607	93,412	+15,805				
Ichigo Toyokoro	1.02	84,861	110,986	+26,125				
Ichigo Nago Futami	8.44	633,864	661,683	+27,819				
Ichigo Engaru Higashimachi	1.24	73,615	93,106	+19,491				
Ichigo Takamatsu Kokubunjicho Nii	2.43	194,940	212,274	+17,334				
Ichigo Miyakonojo Yasuhisacho ¹	1.44	115,919	114,492	-1,427				
Ichigo Toyokawa Mitocho Sawakihama	1.80	136,082	158,852	+22,770				
Ichigo Yamaguchi Aionishi	1.24	91,274	100,935	+9,661				
Ichigo Yamaguchi Sayama	2.35	189,240	238,132	+48,892				
Total	29.43	2,162,988	2,447,969	+284,981				

¹ The Ichigo Miyakonojo Yasuhisacho power plant temporarily stopped power production on November 2 and 12 in response to Kyushu Electric's suspension of renewable energy purchases.

Ichigo Green discloses realtime solar power production and CO2 reduction data for each Ichigo Green solar power plant at www.ichigo-green.co.jp/en/portfolio.