

For Immediate Release

Investment Corporation

Canadian Solar Infrastructure Fund, Inc.

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The Solar Power Generation and CO2 Reduction Data

Canadian Solar Infrastructure Fund, Inc. (the “Fund” or “CSIF”) hereby report its Solar Power Generation and CO2 Reduction data for November 2019.

1. Monthly Solar Power Generation and CO2 Reduction Data

FY of December, 2019						
	Total PV Facilities	Solar Module Output (MW)	Forecast Power Generation (kWh) (A) (*1)	Actual Power Generation (kWh) (B) (*2)	Difference (kWh) (B) – (A)	CO2 Reduction (kg-CO2) (*3)
July	20	108.9	11,810,711	10,849,602	-961,109	5,863,829
August	20	108.9	13,062,147	11,155,047	-1,907,100	6,055,358
September	20	108.9	11,147,071	11,325,577	178,506	6,038,399
October	20	108.9	10,596,443	9,618,649	-977,794	5,123,284
November (*4)	21	119.75	8,372,359	8,454,500	82,141	4,512,585
December			7,809,011			
Total	-	-	62,797,743	-	-	-

(*1) Forecast Power Generation is based on the Forecast Power Generation (P50) provided in the independent technical report.

(*2) Actual Power Generation is based on SCADA (Supervisory Control and Data Acquisition) system data generation.

(*3) CO2 reduction is calculated as based on adjusted emission coefficient by electric power companies. For more details, please refer to the link (<https://www.env.go.jp/press/104919.html>).

(*4) The monthly data includes additional project as CS Izu-shi effective on November 29, 2019 onwards.

2. Solar Power Generation During the Month of November 2019

The Fund portfolio generated actual electricity production of 8,454,500kWh during the month of November 2019, equivalent to 100.98% of the forecasted electricity production.

Month of November 2019				
PV Facility	Solar Module Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Actual vs Forecast (%) (B/A)
CS Shibushi-shi	1.22	96,485	87,115	90.29%
CS Isa-shi	0.93	70,852	75,820	107.01%
CS Kasama-shi	2.13	152,034	160,857	105.80%
CS Isa-shi Dai-ni	2.01	162,647	173,893	106.91%
CS Yusui-cho	1.75	129,862	136,700	105.27%
CS Isa-shi Dai-san	2.23	181,059	177,534	98.05%
CS Kasama-shi Dai-ni	2.10	148,635	152,040	102.29%
CS Hiji-machi	2.57	211,932	207,731	98.02%
CS Ashikita-machi	2.35	177,640	188,455	106.09%
CS Minamishimabara-shi (East)(West)	3.93	320,060	332,811	103.98%
CS Minano-machi	2.45	230,203	214,846	93.33%
CS Kannami-cho	1.34	104,718	103,600	98.93%
CS Mashiki-machi	47.69	3,858,733	3,907,600	101.27%
CS Koriyama-shi	0.64	48,608	54,421	111.96%
CS Tsuyama-shi	1.96	138,967	162,089	116.64%
CS Ena-shi	2.12	161,210	201,800	125.18%
CS Daisen-cho(A)(B)	27.3	1,799,241	1,894,100	105.27%
CS Takayama-shi	0.96	50,285	63,042	125.37%
CS Misato-machi	1.08	92,262	103,745	112.45%
CS Marumori-machi(*)	2.19	188,058	0	0.00%
CS Izu-shi	10.78	48,869	56,300	115.20%
Portfolio Total	119.75	8,372,359	8,454,500	100.98%

(*) Please refer to the press release “Notice concerning the Current Situation of S-20/CS Marumori-machi Power Plant after the Typhoon (19th, named “Hagibis”) (follow-up for previous notice)” released on December 6, 2019 for the current situation of this power plant.

3. Solar Power Generation During the Period from December 2018 to November 2019

The Fund portfolio generated actual electricity production of 132,393,766kWh during period from December 2018 to November 2019, equivalent to 98.29% of the forecasted electricity production.

From December 2018 to November 2019			
PV Facility	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Actual vs Forecast (%) (B/A)
CS Shibushi-shi	1,423,997	1,332,785	93.59%
CS Isa-shi	1,071,223	1,040,750	97.16%
CS Kasama-shi	2,434,086	2,436,810	100.11%
CS Isa-shi Dai-ni	2,455,870	2,279,774	92.83%
CS Yusui-cho	2,101,865	1,893,200	90.07%
CS Isa-shi Dai-san	2,652,917	2,469,640	93.09%
CS Kasama-shi Dai-ni	2,403,403	2,366,026	98.44%
CS Hiji-machi	3,151,886	2,998,664	95.14%
CS Ashikita-machi	2,740,073	2,565,715	93.64%
CS Minamishimabara-shi (East)(West)	4,851,536	4,661,124	96.08%
CS Minano-machi	3,112,457	2,783,157	89.42%
CS Kannami-cho	1,592,038	1,522,188	95.61%
CS Mashiki-machi	55,648,964	52,853,300	94.98%
CS Koriyama-shi	728,751	786,594	107.94%
CS Tsuyama-shi	2,166,980	2,248,019	103.74%
CS Ena-shi	2,419,375	2,630,420	108.72%
CS Daisen-cho(A)(B)	26,562,118	27,837,697	104.80%
CS Takayama-shi	967,273	968,726	100.15%
CS Misato-machi	1,320,391	1,398,183	105.89%
CS Marumori-machi	2,512,321	2,316,863	92.22%
CS Izu-shi	12,374,557	13,004,130	105.09%
Portfolio Total	134,692,080	132,393,766	98.29%

End

URL of CSIF: <https://www.canadiansolarinfra.com/en/>